15-163-015H-00-a

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

Completed 7/10/1963
API # NA (Identifier number of this well). This must be listed for
wells drilled since 1967; if no API# was issued, indicate spud of dompton of the property of t
(owner/company name) (operator's)
STATEKANSAS ZIP CODE67601 CONTACT PHONE # (785)628-3530
LEASE MARY DAUGHERTY WELL# 7 SEC. 13 T. 9S R. 17W (East West)
C_W/2-W/2 - NE/4 - SPOT LOCATION/QQQQ COUNTY ROOKS
1320 FEET (in exact footage) FROM S(N) (circle one) LINE OF SECTION (NOT Lease Line)
2310 FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: CIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 203 CEMENTED WITH 100 SACKS
PRODUCTION CASING SIZE 4 1/2 SET AT 3465 CEMENTED WITH 125 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: CIBP @ 3410 Perfs 3381 to 3148 KC & Toront
ELEVATION 2039 GL T.D. 3480 PBTD 3410 ANHYDRITE DEPTH 1285' Top (Stone Corral Formation)
CONDITION OF WELL: GOOD POOR CASING LEAK X JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Perf Anh @ 1280 250 Sx 50/50 Poz. cement 6 Hulls
Fill Csg. and pressure/ Squeeze annulus thru braden head to pressure.
IS WELL EOG ATTACKED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? yes
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Charles D. Farr Cons. Eng. PHONE# () 785-628-2515
ADDRESS 209 W. 33 Hays City/State Kansas ATF 607601
PLUGGING CONTRACTOR ALLIED CEMENTING CO. RCC LICENSE # NA (company name)
ADDRESS RUSSELL KS. PHONE # () 785-483-2627 CONSER
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP weather permitting
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 1/12/98 AUTHORIZED OPERATOR/AGENT: Marlin Difarr (signature)

Perfo

GREAT GUNS

R. a. Log

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WELL	MARY DOUGH	ERTY	#7		
FIELD	MESTRUSIN				
COUNT	Y ROOKS		ST	ATE	KANSAS
Location	n: W/2-W/2-NE			Ot	her Services:
Sec	13 Twp. 9	S	Rge. 17	W	-
Permanent Datum: GRO og measured from KEL Orilling measured from KEL	LY BUSHING 5	ft abov	v. 2039 ve perm. dat	aum El	ev.: K.B. 2044 D.F. 2041 G.L. 2039
Date	7-1-63		7-1-63		7-1-63
Run No.	ONE		ONE		TWO
Type Log	GAMMA RAY		NEUTRO	N	CEMENT
Depth—Driller	3480		3480		
			3479		TOP CEMENT
	3479			.,	
Depth—Logger	3479 3478		3478		2452
Depth—Logger Bottom logged interval	3479 3478 2850		3478 2850		
Depth—Logger	3478	gr.	3478/ 2850		
Depth—Logger Bottom logged interval Top logged interval	3478 2850	1	31,78 2850	CEIVED	2452
Depth—Logger Bottom logged interval Top logged interval Type fluid in hole	3478 2850	1	3478/ 2850	CEIVED	2452
Depth—Logger Bottom logged interval Top logged interval Type fluid in hole Salinity, PPM Cl.	3478 2850	1	3478 2850 REC	RATION CON	2452
Depth—Logger Bottom logged interval Top logged interval Type fluid in hole Salinity, PPM Cl. Density	3478 2850 OIL & WATE	s	3478 2850 REC	CEIVED PATION CON	2452
Depth—Logger Bottom logged interval Top logged interval Type fluid in hole Salinity, PPM Cl. Density Level	3478 2850 OIL & WATE	STAL	31.78 2850 REI TATE CORPOR	1 3 199	NKSRON
Depth—Logger Bottom logged interval Top logged interval Type fluid in hole Salinity, PPM Cl. Density Level Max. rec. temp., deg F.	3478 2850 OIL & WATE	S	31.78 2850 RECTATE CORPOR	1 3 199	NKSRON
Depth—Logger Bottom logged interval Top logged interval Type fluid in hole Salinity, PPM Cl. Density Level Max. rec. temp., deg F. Operating rig time	3478 2850 OIL & WATE	S	31.78 2850 RECTATE CORPOR	1 3 199	NKSRON
Depth—Logger Bottom logged interval Top logged interval Type fluid in hole Salinity, PPM Cl. Density Level Max. rec. temp., deg F. Operating rig time Recorded by Witnessed by	2 HOURS TO CARMICHAEL	S	2850 RECTATE CORPOR JAN CONSERVA EGER	1 3 199	2452
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Depth—Logger Bottom logged interval Top logged interval Type fluid in hole Salinity, PPM Cl. Density Level Max. rec. temp., deg F. Operating rig time Recorded by Witnessed by RUN BORE-HO No. Bit From	2 HOURS TO CARMICHAEL MR. HAROLI OLE RECORD To 203	Size	ALT 8 2850 RECTATE CORPOR JAN CONSERVA EGER C Wgt.	TION DIVISION ASING R From	PART OF TO
Depth—Logger Bottom logged interval Top logged interval Type fluid in hole Salinity, PPM Cl. Density Level Max. rec. temp., deg F. Operating rig time Recorded by Witnessed by RUN BORE-HO No. Bit From ONE 12 1/14 000	2 HOURS TO CARMICHAEL MR. HAROLI OLE RECORD To 203	Size	ALT 8 2850 RECTATE CORPOR JAN CONSERVA EGER C Wgt.	TION DIVISION ASING R From	PART OF TO



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 14, 1998

Unrein Oil Company 2207 Downing St Hays KS 67601 Mary Daugherty #7 API 15-N/A 1320 FNL 2310 FEL Sec. 13-09S-17W Rooks County

Dear Charles D. Farr, Cons. Eng.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #4 2301 E 13th Hays KS 67601 (913) 628-1200