

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 081-21032 -60-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Aug-12-1996.

Well Operator: BP America Production Company KCC License #: 5952  
(Owner / Company Name) (Operator's)

Address: P.O. Box 3092, WL1 RM 3.201 City: Houston

State: Texas Zip Code: 77253-3092 Contact Phone: (281) 366 - 4395

Lease: C.A. Voshell Well #: 1 Sec. 4 Twp. 30 S. R. 32  East  West

- SW - SE - SW Spot Location / QQQQ County: Haskell

70 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1358 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # D27324.0  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 4.5" Set at: 697' Cemented with: 260 Sacks

Production Casing Size: 2.375" Set at: 1502' Cemented with: 260 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs: 1379-1502'

Elevation: 2904' ( G.L. /  K.B.) T.D.: 1502' PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See Attached Procedures.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Shallow hole & logging not required at time of completion.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Richard Walker Phone: (281) 366 - 3814

Address: P.O. Box 3092, WL1 City / State: Houston, Texas 77253-3092

Plugging Contractor: Halliburton Services KCC License #: 5287 99997  
(Company Name) (Contractor's)

Address: \_\_\_\_\_ Phone: ( ) -

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/24/2006 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 26 2006  
KCC WICHITA

Plugging Application

C.A. Voshell SWD 1 ("mini" disposal) Abandonment

Sec 4, T30S, R32W

Haskell County, Kansas

The application attached is to abandon the 2.375" fiberglass injection casing in the C.A. Voshell SWD 1. This well was drilled to the Glorietta horizon as a "mini" disposal well and the injection string was cemented back to ground level. BP Amoco is abandoning this well as it has become uneconomic to operate.

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## Plugging Procedure

**Well Name:** C.A. Voshell SWD 1  
**Location:** Section 4 Township 30 Range 32  
**County:** Haskell County  
**Surface Casing** 4.5" surface casing set at 697'  
**Long string:** 2.375" set at 1502'  
**Injection Interval:** Perforations 1379-1502

NOTE - NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC representative) October 10, 2006.

### Procedure

1. Pump 60/40 pozmmix with 6% gel cement (with cottonseed hulls to plug off the perms) and fill the 2.375" casing from the bottom perms to ground level. Pressure casing to 300 psi.
2. Tie onto annulus between surface casing and 2.375" injection string and fill with cement. Pressure to 300 psi.
3. Cut off and cap casings 4' below ground level.
4. Restore the location.

### Cement Information

Class "H" 60/40 poz with 6% gel mixed at 13.2 lb/gal with a yield of 1.53 cu. ft./sk

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**KGS**Oil and Gas  
Well  
Database**Specific Well--15-081-21032**

Oil &amp; Gas

**All Well Data**

<b>API:</b> 15-081-21032	<b>Location:</b> T30S R32W, Sec. 4, SW SE SW 70 North, 1358 East, from SW corner	<b>Spud Date:</b> Aug-12-1996 <b>Completion Date:</b> Nov- 14-1996	<b>Total Depth:</b> 1502 <b>Elevation:</b> 2904 GL
<b>Lease:</b> C. A. VOSHELL <b>Well 1</b>	<b>Longitude:</b> -100.82948	<b>Plugging Date:</b> <b>Well Type:</b> SWD	<b>Producing Formation:</b>
<b>Original operator:</b> AMOCO PROD	<b>Latitude:</b> 37.46059	<b>Status:</b> Authorized Injection Well	<b>IP Oil (bbl):</b>
<b>Field:</b> Haskell	<b>County:</b> Haskell		<b>IP Water (bbl):</b> <b>IP GAS (MCF):</b>

**Wireline Log Header Data**

<b>Logger:</b> McCullough Tool Co. <b>Tool:</b> Gamma Ray <b>Top:</b> 670; <b>Bottom:</b> 2622 <b>Log Date:</b> Feb-23-1980 <b>BHT:</b> F <b>Gamma Ray:</b> Y, <b>Spontaneous Potential:</b> <b>Holdings at:</b>
<b>Logger:</b> McCullough Tool Co. <b>Tool:</b> Electronic Casing Caliper Log <b>Top:</b> 670; <b>Bottom:</b> 2622 <b>Log Date:</b> Feb-23-1980 <b>BHT:</b> F <b>Gamma Ray:</b> , <b>Spontaneous Potential:</b> <b>Holdings at:</b>
For information on software to view and use the files we distribute on our web pages, please view our <b>File Format Tools</b> page.

Kansas Geological Survey, Oil and Gas Well Database

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Programs Updated Aug. 2005. Data added continuously.

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KCC WICHITA

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company  
2225 West Oklahoma Avenue  
Ulysses, KS 67880

November 01, 2006

Re: C A VOSHELL #1  
API 15-081-21032-00-00  
SWSESW 4-30S-32W, 70 FSL 1358 FWL  
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

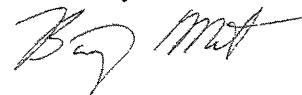
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



Barry Metz  
Deputy Director

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888