

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Southern Star Central Gas Pipeline
Address: 4700 Ky. Hwy. 56 West, P.O. Box 20010 Owensboro, Ky. 42304
Phone: (270) 852-4490 Operator License #: 33097
Type of Well: Gas Storage GWT Docket #: KCC PCT 6123106
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) per (If SWD or ENHR)
The plugging proposal was approved on: oper mark Rouse (Date)
by: Tom Welsh (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No

Producing Formation(s): List All (If needed attach another sheet)

Colony Ss. Depth to Top: 905' Bottom: 955' T.D. 955'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-003-19437-0001 KCC 12-06-06
Lease Name: North Welda Storage Field
Well Number: 83
Spot Location (QQQQ): NE - SE - SW - NW
3544 Feet from ☐ North / ☒ South Section Line
4420 Feet from ☒ East / ☐ West Section Line
Sec. 35 Twp. 21 S. R. 19 ☒ East ☐ West
County: Anderson
Date Well Completed: 10-15-1954
Plugging Commenced: 10-7-1985
Plugging Completed: 7-15-1999

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Colony Ss.	Gas (905'-955')	0	901'	7" 158 sks.		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

On 10-7-1985, squeezed and plugged back to 500' with 250 sks. O.W.C. cement. On 7-15-1999, ran 1' tubing inside 7" casing to 525'. Pumped cement to surface, pulled tubing, topped well off with cement. Total cement: 101 sks.
This well was cut and capped 3' below surface.

Name of Plugging Contractor: Splane Pulling & Roustabout Service Inc. License #: 6372

Address: P. O. Box 386 Chanute, Kansas 66720

Name of Party Responsible for Plugging Fees: Southern Star Central Gas Pipeline

State of Kentucky County, Daviess, ss.

D. Mark Rouse Staff Geologist

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) D. Mark Rouse

(Address) SSCGP P.O. Box 20010

SUBSCRIBED and SWORN TO before me this 5th day of June, 2006
Shelly M. Pryce My Commission Expires: 10-30-2009
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUN 09 2006
KCC WICHITA

SPLANE PULLING & ROUSTABOUT SERVICE, INC.**P.O. BOX 386****CHANUTE, KANSAS 66720****FEIN: 48-0917679****PHONE: 316-431-1359 FAX: 316-431-6821****email: plugger1@apexcorp.com****Contact Person: Keith W. Splane****Mobile: 316-431-8003**

**WILLIAMS GAS PIPELINES CENTRAL
BERNIE ROCKERS
19209 S.W. MARYLAND RD.
WELDA, KANSAS 66091**

**INVOICE
5805**

JULY 15, 1999

JOB #R6300

NORTH WELDA - WELL #83

**RAN 1" IN 7" TO 525'. PUMPED CEMENT TO SURFACE. PULLED PIPE, TOPPED WELL OFF.
101 SACKS CEMENT.**

RUN PIPE, PUMP CEMENT, PULL PIPE.	\$400.00
PORTLAND CEMENT 101 SKS @ \$6.30	\$636.30
TOTAL	\$1,036.30

THANK YOU!

B. A. Rockers

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NORTHWEST CENTRAL PIPELINE CORP.

NO. WELDA STG #0-83
Sec. 35-21S-R19E
Anderson Co. Ks.

J.O. 1-R7000-XXG-208

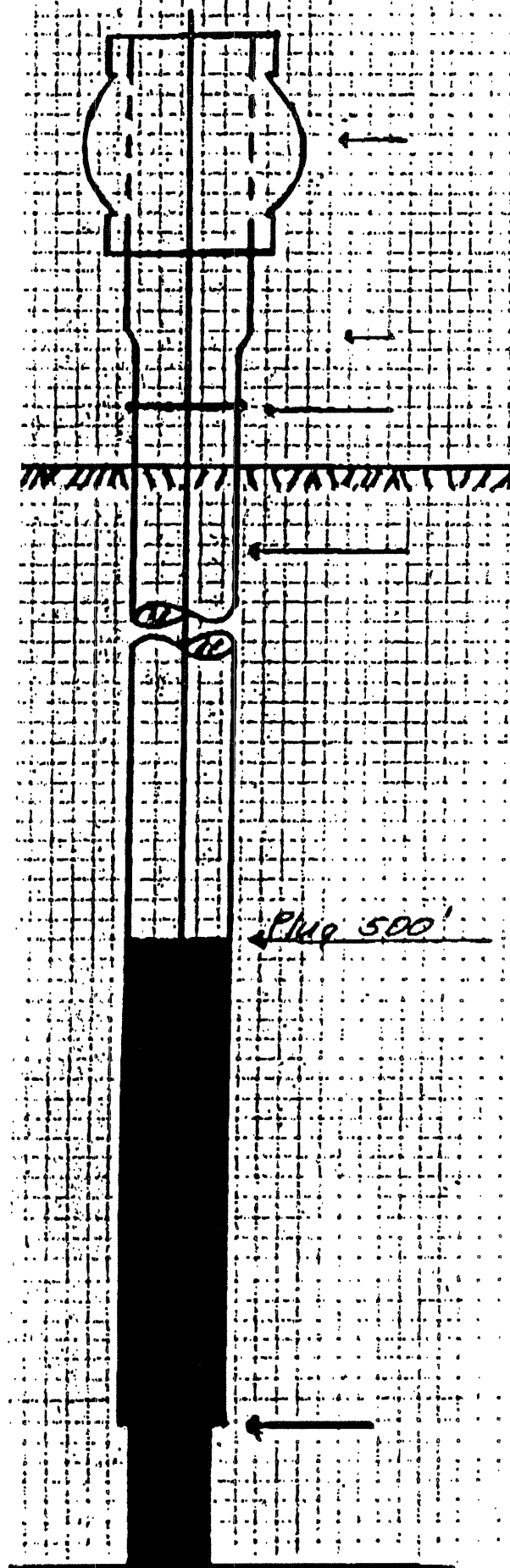
10-7-85 Move rig on location and rig up.
10-8-85 Drill to total depth 955'
10-17-85 Established rate 2 bbl. min. at 550#. Consolidated squeezed W/2 sks.
Gel 250 sks. O.W.C. Displaced to 500' W/20.5 bbl. H2O. Average treating
press. 500# to 600#. Squeezed W/1000# 30 Min. , blown down to 600# and
shut in.

#7 Brecheisen started making fresh water during pumping.

Squeeze job done by Consolidated, Chanute Ks.

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Weld No. 0-83



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