

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bradley Oil Company, Inc
Address: Po Box 21614 Oklahoma City Oklahoma 73158
Phone: (405) 340-7752 Operator License #: 31847
Type of Well: Injection Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 10/12/06 (Date)
by: Taylor Herman (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Barthesville Depth to Top: 886 Bottom: 893 T.D. 930
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-091 22 361-00-00
Lease Name: Gordon
Well Number: 8A
Spot Location (QQQQ): NE-NE-NE
4895 Feet from North / South Section Line
385 Feet from East / West Section Line
Sec. 30 Twp. 14 S. R. 22 East West
County: Johnson
Date Well Completed: 9-27-91
Plugging Commenced: 10/12/06
Plugging Completed: 10/12/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Base of Hermy		0'	400'	6 5/8		
Barthesville Sand		886'	893'	2 7/8		
T.D.			930'			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

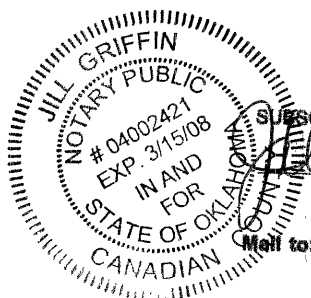
Establish rate. Mixed & pumped 25 sv 50150 poz, 6% gel with 20# cottonseed hull. injected cement into perms. Left casing filled with cement

Name of Plugging Contractor: Consolidated Oil Well Service License #: 31440
Address: Po Box 884 Chanute, KS 66720
Name of Party Responsible for Plugging Fees: Bradley Oil Company
State of Kansas County, Johnson, ss. Bradley Oil Co.

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(Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Bradley A Schtz
(Address) Po Box 21614 Oklahoma City OK 73158-1640
SUBSCRIBED and SWORN TO before me this 22nd day of November, 2006
My Commission Expires: 3/15/08



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 209914

Invoice Date: 10/19/2006 Terms: Page 1

BRADLEY OIL COMPANY
P O BOX 21614
OKLAHOMA CITY OK 73156-1614
(405)751-9146

S GORDON & I
30-14-22
8914
10/12/06

Part Number	Description	Qty	Unit Price	Total
L105	COTTONSEED HULLS	20.00	.3400	6.80
L118B	PREMIUM GEL / BENTONITE	150.00	.1400	21.00
L124	50/50 POZ CEMENT MIX	23.00	8.8500	203.55
Description		Hours	Unit Price	Total
L22	TON MILEAGE DELIVERY	1.00	137.50	137.50
368	P & A OLD WELL	1.00	450.00	450.00
368	EQUIPMENT MILEAGE (ONE WAY)	13.00	3.15	40.95
370	80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00

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Parts:	231.35	Freight:	.00	Tax:	14.81	AR	1009.61
Labor:	.00	Misc:	.00	Total:	1009.61		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08914
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-06	1601	S Gordon #9-I	30	14	22	JO
CUSTOMER Bradley Oil			TRUCK #			
MAILING ADDRESS P.O. Box 21614			DRIVER		TRUCK #	
CITY Oklahoma City			DRIVER		TRUCK #	
STATE OK			DRIVER		TRUCK #	
ZIP CODE 73156			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE plug HOLE SIZE — HOLE DEPTH — CASING SIZE & WEIGHT 2 1/2
CASING DEPTH 900 DRILL PIPE — TUBING — OTHER perfs 850
SLURRY WEIGHT — SLURRY VOL — WATER gal/sk — CEMENT LEFT in CASING YES
DISPLACEMENT — DISPLACEMENT PSI — MIX PSI — RATE —

REMARKS: Established rate. Mixed & pumped 25 sx 30 150 poz,
6% gel with 20# cottonseed hull. Injected cement
into perfs. Left casing filled with cement.
Shut in 1000 PST.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE 1/2 of total	368	450.00
5406	13	MILEAGE 1/2 of total	368	40.95
5407A	1/2 of min	ton mileage	122	137.50
5502C	1 1/2	80 vac	370	135.00
1105	20#	Cottonseed hulls		6.80
1118B	150#	gel		21.00
1124	23.9x	30/150 poz		203.55
				994.80
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				14.81
				1009.61

AUTHORIZATION _____

TITLE W# 209914 DATE Alan Mader

COPY

1199

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3074
Name: Robert S. Harwell
Address 2801 NW Expressway #132
City/State/Zip Oklahoma City, OK 73112

Purchaser: n/a
Operator Contact Person: Robert S. Harwell
Phone (405) 842-4088

Contractor: Name: Central Plains Drilling
License: 3550
Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
9-23-91 9-26-91 9-27-91
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,361

County Johnson

NE NE NE Sec. 30 Twp. 14 Rge. 22 East West

4895 Ft. North from Southeast Corner of Section

385 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Gordon Well # 8A

Field Name Longanceker

Producing Formation Bartlesville Sand

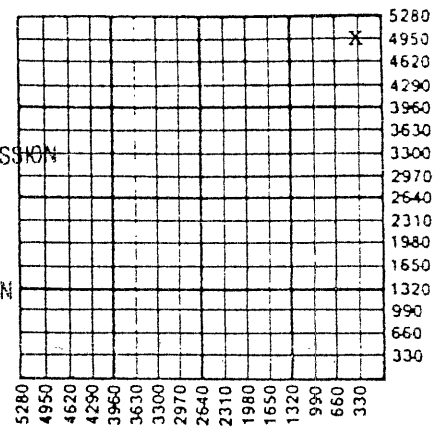
Elevation: Ground 950 KB n/a

Total Depth 930 PBTD _____

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CONSERVATION DIVISION
Wichita, Kansas



10-21-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 928

feet depth to 0 w/ 135 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert S. Harwell
Title Operator Date 10-7-91

Subscribed and sworn to before me this 7 day of October, 1991.

Notary Public Teresa A Longstreath
Date Commission Expires July 10, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received L, UIC
C Drillers Timelog Received
Distribution
 KCC SWD/Rep
 KGS Plug NGPA Other
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SIDE TWO

Name Robert S. Harwell

Lease Name Gordon

Well # 8A

30 Twp. 14 Rge. 22

East

County Johnson

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name Top Bottom

Base of Hertha 400
Base of Ardmore Lime 778
Bartlesville Sand 886-893
TD 930

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	6 5/8	6 1/4		20 ft.		6 sacks	of portland
production	5 5/8	2 7/8		928 ft.		with 135 sacks	portland

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

886-890

WAITING ON KCC APPROVAL FOR INJECTION

acid breakdown with 250 gallons

TUBING RECORD

Size Set At Packer At
none

Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed
 Other (Specify) _____

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DRILLER'S LOG

COPY
30-14-22E

Date 9/23/91		API # 15-091-22,361	
Driller Robert Harwell		Contractor Central Plains Drilling License # 3550	
Address 2801 NW Expressway #132 OKC 73112		Address 910 N. Poplar Ottawa, Ks. 66067	
Phone Gordon	Well # 8A	County Johnson	State Ks
		Legal 30-14-22E	

Total	Formations	from	to	Total	Formations	from	to
36	Soil & clay	0	36	28	Lime	190	218
4	Lime	36	40	7	Shale	218	235
19	Shale	40	59	9	Lime	235	244
17	Lime	59	76	19	Shale	244	263
6	Shale	76	82	5	Lime	263	268
8	Lime	82	90	8	Shale	268	276
8	Shale	90	98	10	Lime	276	286
7	Lime	98	105	38	Shale	286	324
7	Shale	105	112	29	Lime	324	353
6	Lime	112	118	9	Shale	353	362
	Shale	118	136	28	Lime	362	390
21	Lime	136	157	4	Shale	390	394
7	Shale	157	164	6	Lime (Hertha)	394	400
12	Lime	164	176	172	Shale	400	572
14	Shale	176	190	5	Lime	572	577

Total Footage Drilled 930'	Total Footage Cored no
Mud Used	Spud Date: 9/23/91 20' 6 1/4" 6sx Portland
Bits Used, Size and Type 5 5/8"	Cement well & run MIT 9/27/91

Rig Time Charged to Operator—Detail—	
Total JTS Drill Pipe on Location	Total in Hole
Total Drill Collars on Location	Total in Hole
Cased—from 0 to 922'	Footage
Size 2 7/8"	Weight

Detail Accidents or Injuries—Remarks—Detail Repairs

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Driller	Hrs.	Helper	Hrs.
Helper	Hrs.	Helper	Hrs.

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30-14-22E

DRILLERS LOG

Robert Harwell
 Gordon 8A

Total	Formation	From	To
15	Shale	577	592
11	Lime	592	603
10	Shale	603	613
3	Lime	613	616
5	Shale	616	621
10	Lime	621	631
24	Shale	631	655
8	Lime	655	663
112	Shale	663	775
3	Lime (Ardmore)	775	778
72.5	Shale	778	850.5
2.5	Sand	850.5	853
33	Shale	853	886
7	Sandy shale Oil Show	886	893
37	Shale	893	930
		TD	930

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