Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: L.	D. DRILLING, INC.	API Number: 15 - 101-21815-0000					
Address: 7 SW 26 AV	Lease Name: BORKELL						
	Well Number: 1 per esoms						
Phone: (620) 793 Type of Well: OIL (Oil, Gas D&A, SWD, ENI The plugging proposal by: Mike Maier Is ACO-1 filed? YM Producing Formation(s): KANSAS CITY	Spot Location (QQQQ): NE - NE - NW - 330						
	ess of all water, oil and ga	as formations.					
Oil, Gas o	r Water Records Content	From	То	Casing Record (Surface Conductor & Production)		
FORMATION	Content	FIUIII	10	8 5/8"	Put In	Pulled Out	· · · · · · · · · · · · · · · · · · ·
				5 1/2"			
	r			5 1/2"	4577	NONE	
		:					
PLUGGING: 30 sx o	r plugs were used, state t f 60/40 Pozmix 2% Gel v mix 6% Gel pumped	w/ 150# Hulls	mix 15% Gel	•		olug set.	
			Plugging	Complete			
Name of Plugging Cont	ractor: Copeland Acid &	Cement			License #:	9998)	KUPKT
Address: Box 438, F	laysville, KS 67060				***		
Name of Party Respons	sible for Plugging Fees:	L. D. DRIL	LING, INC	•			
State of KANSAS	County,	BARTON		, ss.			
SUSAN SCHNEW	/EIS			(Employee of	f Operator) or (Operator	·) on above-desc	ribed well, being first duly
sworn on oath, says: The same are true and corre	nat I have knowledge of the ect, so help me God.	e facts stateme	ents, and matt				
		(Signature)_	SW 26 AVE	GREAT DENI	0, KANSAS 67530		
		(Add1033)			J, IMNOMO 0/00U		
NOWY PURK SME of Rashell Patt	MANGASSUBSCRIBED and	SWORN TO B	efore me this		November	2-02-07	, 20 06
t 15: Annt 7.7	00 1	Notary Pi	blic Racho	11 Datton	/ Commission Expires: _		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED QU DEC 0 1 2005

KCC WICHITA



FIELD ORDER Nº C 031389

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

AUTHORIZE	D BV·	L. L. VRILING		of a general popular	
M. O. A. Nichola		(NAME OF CUSTOMER)	State		
dress		City			
Treat Well Follows: Le	El R	Well No Customer C	Order No		
c. Twp. inge	e*	County LANR	State	KS	
NDITIONS: As to be held liab lied, and no re atment is payab	le for any dam- presentations hade. There will lartment in acco	onsideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, age that may accrue in connection with said service or treatment. Copeland Acid Service has nave been relied on, as to what may be the results or effect of the servicing or treating said we be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To rdance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	made no repre II. The conside	esentation, expressed eration of said service	
S ORDER MUST	BE SIGNED	By	e je na je je je sa ku Mili		
-ORE WORK IS	COMMENCE	Well Owner or Operator	Agent	T	
CODE	YTITMAUÇ	DESCRIPTION	UNIT COST	AMOUNT	
ILEA.	70	MILEAGE PILKUP	1 20	7000	
2/101	70	MILEAGE PUMP TRUCK	3 00	210	
7100	1	Pump Charbe		500 00	
: 4					
組りま	150	Huces	.35	52 -	
机がり	7.50	Ge-	1252	1872	
The second					
1100	280	60/40 2% bel	1	2156	
450	10	490 Add bel	12-	125	
	***	The state of the s	1 11 1		
V1700	280	Bulk Charge	12	350 00	
N/II		Bulk Truck Miles 12,32T x 70m = 862,4 TM	110	948 69	
		Process License Fee onGallons			
		TOTAL BILLING	. 18	45996	
l certify the	at the above ider the dire	e material has been accepted and used; that the above service was perform oction, supervision and control of the owner, operator or his agent, whose si	ed in a good gnature app	d and workmanlik ears below.	
	Representativ	GR ADav		RECEIVED	
Station		Well Owner, Operation	tor or Agent	DEC 0 1 2006	
Remarks		NET 30 DAYS		CC WICHIT	



TREATMENT REPORT

Date / 1-	16-06	istrict 6	<i>B</i> F.	C O. No. 031389 Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Size Pounds o
Company	Lill	· URLC	.	Bbl. /Gal.
Well Name &	No.	OR. C.I	L 1	
Location	_	-		Bbl./Gal.
	_			
County			State	
	51/1			Treated fromft. toft. No. ft
Cusing: Size	<u> </u>			Set at
Formation:		•	Perf	toft. No. ftft.
Formation:	·	••••••••	Perf	Actual Volume of Oil/Water to Load Hole:
Formation:			Perf	
Liner: Size	Туре & W	't	. Top atf	ft. Bottom atft. Pump Trucks. No. Used: Std. 320 SpTwin.
Cem	ented: Yes/No	. Perforated fi	om	ft. to
Tubing: Size d	€ Wt	•••••••	Swung at	ft. Packer: Set at f
Per	forated from		ft. to	ft. Auxiliary Tools
				Plugging or Sealing Materials: Type
thun Holo Siv	•	T 15	<i>a</i> 111	
then Hole els	F	1.17	It. P.	B. to
		1-	D. DA	VIS Treater DOAN
Company F	lepresentativ		V, WA	V/S Treater EVEAN
TIME		SURES	Total Fluid Pumped	REMARKS
a.m /p.m.	Tubing	Casing	Fumped	
:				TIC ONTO 51/2 CASING
:				
:				30 sks w/ 150 # Huces
: 1				JOURS WY 150 - TTACKS
:				MIX 15 10 110 Ph
				MIX 15 gec 1N 48 BB/s
:		***************************************		
				250 sas 60/40 690 Cel
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:				
:				280 Shs lotAL
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:				RECEIVED
:				DEC 0 1 2006
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:				KCC WICHITA
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Acid Stage No.