

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

*KCC Pkt 12/6/06
per operator
Brad Miller*

Lease Operator: R.J.M. Company
Address: P.O. Box 256 Claflin, Ks. 67525
Phone: (620) 587-3600 Operator License #: 30458
Type of Well: Oil SWD Docket #: D 16099
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Virgil Clothier (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-053-30164-00-01
Lease Name: Kozisek "A" OWWO
Well Number: 1
Spot Location (QQQQ): E12 SW SE
688 Feet from North / South Section Line
1787 Feet from East / West Section Line
Sec. 16 Twp. 16 S. R. 10 East West
County: Ellsworth
Date Well Completed: _____
Plugging Commenced: 11-1-06
Plugging Completed: 11-4-06

*KCC Pkt
Figs
COPSD
12/6/06*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	290'	None
				5-1/2"	3508'	None
				3-1/2"	3474'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from _____ feet to _____ feet each set.

Perf. 3" @3300', ran 3300' of 1" tubing, purped 75 sxs. cement, pulled to 672', purped 75 sxs., pulled to 480', purped 50 sxs. Tagged cement @1715', shot well @1315' and 1000', ran 1" tubing to 1320', purped 35 sxs, pulled up to 1000', purped 35 sxs., let set, no plug. Shot well @350', ran tubing to 1300', tubing stuck. Pulled 2500#, tubing parted @508', layed down. Ran 1" to 500', purped 100 sxs & circulated up 5-1/2" & 8-5/8". Tied onto 3" tubing, squeezed 3" & 5-1/2" with 25 sxs. Squeezed 8-5/8" w/25 sxs. 60/40 pos, 4% gel. Plugging Complete.
Name of Plugging Contractor: Mike's Testing & Salvage, Inc. License #: 31529

Address: P.O. Box 467 Chase, Kansas 67524
Name of Party Responsible for Plugging Fees: R.J.M. Company
State of Kansas County, Rice ss.

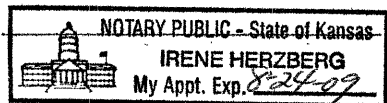
Mike Kelso (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) *Mike Kelso*
(Address) P.O. Box 467 Chase, Kansas 67524

SUBSCRIBED and SWORN TO before me this 21st day of November, 2006

Irene Herberg
Notary Public

My Commission Expires:



Mail to: KCC - Conservation Division, 130 S. Market - Room 207 - Wichita, Kansas 67202

RECEIVED
NOV 27 2006
KCC WICHITA

Pkt