Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Com	pletely							
Make Required Affidavit		Rooks		SEC.	30 TWP. 9S	RGE. 17W E/V	W	
	Location a	s in quar	cters of	footage :	from lines:			
	Lease Owne			C SE/4 SE/	4 SW/4		-	
	ł	THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS O			T.T. 1 1	Nt. 7	-	
					verr Vichita, Ks. 6	No. 1		
	1							
	Character of Well (Completed as Oil, Gas or Dry Hole): D & A							
	Date Well Completed July 6, 1981 Application for plugging filed July 6, 1981							
	Application for plugging lifed							
	Plugging commenced July 6, 1981 Plugging completed July 6, 1981							
and the substitute of the state of the substitute of the substitut	I					tion	-	
Locate Well				WOLL OL PI	D & A	CICII	-	
correctly on above Section Platt.	Was permis	sion obta	ined fr	om the Cor		ision or it's	-	
	Agent's be							
Name of Conservation Age						2077		
Producing formation	_	Depth to	top	bott	com T.	D. 3 600'	_	
Show depth and thickness					Billians (Strong graph) graph and shall stage of gain, No be included		Annual Control	
OIL, GAS OR WATER RECORD		,	0			a		
Formation	Content	From	То	Cino		Casing Record	-	
TOTHER CEOIL	COILCELL	FLOIII	10	Size 8 5/8"	Put in 236.98'	Pulled Out -0-	<u>-</u>	
							_	
fluid was placed and the or other plugs were used tofeet for each	, state the chech plug set	naracter 1st Plug 2nd Plug Bridge P	of same @ 800' @ 270' lug @ 4	and depth w/65 sx o w/30 sx o 0' w/10 sx	it into the har placed, from cement cement cement	old. If cement feet		
		5 sx ceme 50-50 Po	ent in zmix. ^Z	rathole % Gel, 3%	C.C.	C Car I a ser ex		
A CONTRACTOR OF THE PARTY OF TH					177	CONTRACTION COMMISSION	-	
					OTATE CONT	7-13-81		
					Ţij	IL 1/3 1981	-	
					CONSE	RVATION DIVISION	-	
(If additional Name of Plugging Contract	or <u>Red Tige</u> :	r Drillir	ng Comp	se BACK of any ita, Kansa	this sheet)	chita. Kansas		
STATE OF Kansas Gloria Fawcett above-described well, bei facts, statements, and ma filed and that the same a					owner works at I have know the above-desc	oxxx) of the vledge of the cribed well as		
	,		(Signa	1720 <u>. 1720</u>	(Address	Wichita, Ks.	6720	
SUBSCRIBED AND SWO	RN TO before	me this _				19_81		
y Commission expires:			Jag	gen G L	Nota	ry Public.		



		0	KA	NSAS	(C						
WELL COMPLET		T AND		I		Į	s. <u>3</u> 0 т. 9	9S_R.17W_W				
DRILLER'S LOG							· ·					
API No. 15 —_	API No. 15 — 163 — 21,341 - 00 - 00 Number						Loc. 100' S of C SE/4 SE/4 S					
							CountyRooks					
Prontier Oil Company								640 Acres				
Address	Comparty							N				
1720 KSB Buil	ding, Wichi	ta, Kans	as 67202			l	160					
1720 KSB Building, Wichita, Kansas 67202 Well No. Leose Name							The second second	n water squared statement transfer statement				
1 Selbe ''Twin''												
Footage Location												
feet from	(N) (S) line		feet	from (E) (W)	line							
Principal Contractor	11 in . Cama		ologist	- D1			160	160				
Red Tiger Dri				n Parker								
Spud Date	Date Completed	1	Total Depth P.B.T.D.					well correctly				
6/25/81	7/6/81		3,600'				Elev.: Gr					
Directional Deviation		Oil	and/or Gas Purc	haser			DF	кв_2,112'				
				RECORD								
Report of all stri	ngs set — surface,	·	-									
Purpose of string	Size hole drilled	Size casing se	Weight lbs/ft.	Setting depth	Type ceme	ent	Sacks	Type and percent additives				
Surface	12 1/4"	8 5/8''	24#	244'	Common		165 sx	29 Co1 39 C C				
Durtace	12 1/4	0 3/0	24/	Z44	COMMON		103 SX	2% Ge1, 3% C.C				
	LINER RECOR				P	ERFORA	TION RECOR	RD				
Top, ft.	LINER RECOR		cement	Shots	P per ft.		TION RECOR	RD Depth interval				
Top, ft.	T		cement	Shots								
Top, ft.	T	Sacks	cement	Shots								
Top, ft.	Bottom, ft.	Sacks		Shots		Size	REOF.					
	Bottom, ft. TUBING RECO	Sacks of		Shots			RECEIV	Depth interval				
	TUBING RECO	Sacks of Packer	set at		per ft.	Size STATE	RECEIV					
	TUBING RECO	Packer	set at		per ft.	Size STATE	RECEIV	Depth interval				
	TUBING RECO	Packer	set at		per ft.	STATE RD CONS	RECEIV CORPORATION	Depth interval COMMISCIONI Structured treated				
	TUBING RECO	Packer	set at		per ft.	STATE RD CONS	RECEIV CORPORATION	Depth interval COMMISCIONI Structured treated				
	TUBING RECO	Packer	set at		per ft.	STATE RD CONS	RECEIV CORPORATION	Depth interval COMMISCIONI Structured treated				
	TUBING RECO	Packer	set at		per ft.	STATE RD CONS	RECEIV	Depth interval COMMISCIONI Structured treated				
	TUBING RECO	Packer	set at		per ft.	STATE RD CONS	RECEIV CORPORATION	Depth interval COMMISCIONI Structured treated				
	TUBING RECO	Packer	set at		per ft.	STATE RD CONS	RECEIV CORPORATION	Depth interval COMMISCIONI Structured treated				
	TUBING RECO	Packer	F material used	CEMENT SQ	per ft.	STATE RD CONS	RECEIV CORPORATION	Depth interval COMMISCIONI Structured treated				
	TUBING RECO	Packer	set at	CEMENT SQ	per ft.	STATE RD CONS	RECEIV CORPORATION	Depth interval COMMISCIONI Structured treated				
	TUBING RECO	Packer CID, FRACT	F material used	CEMENT SQI	JEEZE RECOR	STATE RD CONS	RECEIV CORPORATION	Depth interval COMMISCIONI Structured treated				
Date of first production	TUBING RECO	Packer CID, FRACT	FURE, SHOT, f material used	CEMENT SQI	JEEZE RECOR	STATE RD CONS	RECEIV CORPORATION 111 1 3 per live it a. Kansa.	Depth interval COMMISCIONI Structured treated				
Size Size	TUBING RECO Setting depth A Amou	Packer CID, FRACT ant and kind of Producin	FURE, SHOT, f material used INITIAL PR	ODUCTION	JEEZE RECOR	STATE RD CONS	RECEIV CORPORATION THE 13 beg V-/3 beg Vichita. Kansa	Depth interval				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Frontier Oil Company			D & A	.: OIL, GAS,		
Well No. Lease Name Selbe 'Twin'						
s_30_t_9S_r_17W_w^E						
WELL LOG Show all important zones of porosity and contents thereof; cored interv cluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	ВОТТОМ	NAME	DEPTH		
Shale & Sand Shale Sand Shale Anhydrite Red Bed & Shale Shale Shale & Lime Shale Lime Sand & Red Bed Sand Chert RID	0 246 910 1100 1399 1436 2210 2490 2760 2868 3535 3550 3560	246 910 1100 1399 1436 2210 2490 2760 2868 3535 3550 3600 3600				
USE ADDITIONAL SHEETS, IF NE	LL RECORD.					
Signoture Finantial Title 1-10-81						

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