

6 070511

PLUGGED

API NUMBER 15-141-20, 228-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

100' N SE-SE-NE, SEC. 21, T. 10 S, R. 15 W/E

3070 feet from S section line

TECHNICIAN'S PLUGGING REPORT

330 feet from E section line

Operator License # 6600

Lease Name Thompson Well # 1

Operator: Don Karst Well Serv.

County Ostrowe 111.80

Name & Address 201 East 9th

Well Total Depth 3440 feet

Hays, Kans. 67601

Conductor Pipe: Size 0 feet

Don Karst.

Surface Casing: Size 8 5/8 feet 650

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated Tag # 1808

Plugging Contractor Emphasis Oil operations License Number 8241

Address P.O. Box 506 Russell, Kans. 67665

Company to plug at: Hour: 3:45 PM Day: 24th Month: Sept Year: 19 86

Plugging proposal received from Hap Halfhill

(company name) Emphasis Oil operations (phone) 913-483-2958

were: 8 5/8" - 650' SP. CUC #/260 54/60 140 Formix 2% Cel. 3% Ca. Cl. - By Allied Int.

Proposal - Order 170 54/60 140 Formix 4% Cel. 3% Ca. Cl. - and 8 5/8" Plug.

Spotted with Drill Stem, Reconditioned Hole - Heavy mud between all plugs.

Elv. 1810, July 987, m/b Circulation Problems, (Mud Condition 4.2 viscosity, 9.3 weight, 12.2 water con.)

no backflow - [25' @ 1010', 80' @ 660', 40' @ 240', 10' @ 40', 15' @ In Rat Hole] circulate.

Plugging Proposal Received by [Signature] (TECHNICIAN)

Plugging Operations attended by Agent: All Part _____ None _____

Operations Completed: Hour: 3:45 PM Day: 24th Month: Sept Year: 19 86

ACTUAL PLUGGING REPORT Ordered 170 54/60 140 Formix 4% Cel. 3% Ca. Cl. and 8 5/8" Plug

spotted with Drill Stem, Reconditioned Hole, heavy mud between plugs

1st Plug @ 1010 ft m/ 25' SK Int.

2nd Plug @ 660 ft m/ 80' SK Int.

3rd Plug @ 240 ft m/ 40' SK Int.

4th Plug ^{Solid Bridge} _{shells}, Plug @ 40 ft to 0 m/ 10' SK Int.

15' SK In Rat Hole (circulate) Plugged by Allied Int

Remarks: _____ (If additional description necessary, use BACK of this form.)

INVOICED

DATE 10-3-86

INV. NO. 15101

(Witness) observe this plugging.

[Signature] witnessed the

plugging.

Signed [Signature] (TECHNICIAN)

RECEIVED CORPORATION COMMISSION

10-5-86

OCT 3 1986

NOTICE OF INTENTION TO DRILL

(See rules on reverse side)

Drilling Date September 16, 1986

API Number 15-141-20, 228-00-00
100' N of
Sec. 21, Twp. 10, S, Rg. 15, West
3070 Ft. from South Line of Section
330 Ft. from East Line of Section

OPERATOR: License # 6600
Name Don Karst Well Service
Address 201 E. 3th
City/State/Zip Hays, KS 67601
Contact Person Don Karst
Phone (913) 483-3958

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Osborn

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State P.O. Box 506, Russell, KS 67665

Lease Name Thompson Well # 1
Ground surface elevation 1805 feet MSL
Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Municipal well within one mile: yes no
Depth to bottom of fresh water 80
Depth to bottom of usable water 560

If OWWO: old well into as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1x 2
Surface pipe planned to be set 600
Conductor pipe required N/A
Projected Total Depth 3450 feet
Formation Arbuckle

certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9-11-86 Signature of Operator or Agent Title Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 600 feet per Alt.
This Authorization Expires 3-12-87 Approved By 9-12-86

Handwritten note: Hap Well Hill Emphasis Oil called on 8:35 AM 9-16-86

Handwritten note: Set 600 + SP. Spud 9-17-86 PM 170' of 86

Handwritten note: Produced/KCC 1 mile East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug depth, feet depth with, sxs of, and (b) Mousehole with. Includes handwritten notes 'well call back' and '10'.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-141-20, 228
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged 19, agent

RECEIVED stamp: SEP 15 1986

Large handwritten signature 'Spud'