

4-041613

9-14

15-163-20/36-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - N/A

S2 S2 NE /4 SEC. 13, 09 S, 17 W
2970 feet from S section line
1320 feet from E section line

Operator license# 5967

Lease M. Daugherty well # 9

Operator: Harold Kruger Oil Company

County Rooks

Address: Box 247
Natoma, Kansas 67651

Well total depth 3464 feet ^{112.58}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 215 feet
w/175 sxs.

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Halliburton Cementing License# -

Address: Oberlin, Kansas

Company to plug at: Hour: 8:30A.M. Day: 14 Month: September Year: 94

Plugging proposal received from: Dean Wineland

Company: Harold Kruger Oil Company Phone:

Were: 4 1/2" casing set @ 3463' w/180 sxs. cement. Perfs. at 3193' - 3360'. Perfs. Salt at 2000' - Anhy. @ 1350' - Dakota @ 750' - T.O.F. @ 2700'.

Ordered 235 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls plus 7 sxs. gel.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 10:45A.M. Day: 14, Month: September, Year: 94

Actual plugging report: R.I.H with perf. tools to perf. casing at 2000' - 1350' - 750'. Perf. same. Rig up cementers to squeeze 4 1/2" casing as follows: 35 sxs. cement with 200# hulls, followed with 7 sxs. gel, followed with 200 sxs. cement with 200# hulls in cement. Max. P.S.I. 400#. 8 5/8" S.P. - Squeezed 50 sxs. cement with 100# hulls. Max. P.S.I. 650#.

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9-20-94
SEP 20 1994

Remarks:

Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO

Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO

Plugged through TUBING , CASING X. Elevation: GL

I did X] did not [] observe the plugging.

Dennis L. Hamel

DATE 9-29-94

INV. NO. 41300

(agent)

Form CP-2/3