

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20150-00-00
Spot: N2SWNE Sec/Twnshp/Rge: 13-11S-32W
3700 feet from S Section Line, 1980 feet from E Section Line
Lease Name: PIONEER Well #: 1
County: LOGAN Total Vertical Depth: 4650 feet

Operator License No.: 33506
Op Name: PIONEER, INC.
Address: 1021 COUNTY ROAD CC
OAKLEY, KS 67748

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4645	0	w/250 sxs cmt
SURF	8.625	275	0	w/275 sxs cmt

\$151.13

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/09/2006 2:00 PM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: BART LUNDSFORD Company: PIONEER, INC. Phone: (785) 672-3257

Proposed Plugging Method: Ordered 315 sxs 60/40 pozmix - 10% gel - 600# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/09/2006 3:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 275' w/225 sxs cement.
4 1/2" production casing set at 4645' w/250 sxs cement.
TD 4650'. PBT 4093'.
Junk in the hole at 3500'.
Perforated production casing at 1650' and 2525'.
Connected to 4 1/2" production casing - pumped 190 sxs cement with 600# hulls.
Max. P.S.I. 100#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.
Max. P.S.I. 100#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
4050	4080		

INVOICED

DATE 12-7-06
INV. NO. 2007060929

Remarks: SWIFT SERVICES-TICKET #10,771.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

NOV 14 2006

RECEIVED Form CP-2/3
NOV 29 2006
KCC WICHITA

RET

GEORGE R JONES #1 PIONEER 13-11-32W
 #1310 125 N MARKET 1580'FNL &
 WICHITA, KS 67202 660'FWL, NE
 CONTR RAINS & WILLIAMSON CTY LOGAN

GEOL TERRY McLEOD FIELD CAMPUS WEST EXT (1/4 S)

E 3013 KB CM 5/25/80 CARD ISSUED 8/21/80 IP P 100 BO & 20 BWPD

API 15-109-20,150 (NEW PAY-MARM OIL) LKC 4050-4263 OA
 MARM 4433-80 OA
 COMMINGLED

+	+	+
+	+	+
+	+	+

LOG	TOPS	DEPTH	DATUM
ANH		2514	+ 499
HEEB		3976	- 963
TOR		4002	- 989
LANS		4017	-1004
STK SH		4240	-1227
B KC		4305	-1292
MARM		4311	-1298
CHER SH		4525	-1512
CHER SD		4584	-1571
MISS		4606	-1593
DOL		4634	-1621
RTD		4650	-1637
LTD		4652	-1639

B-5/8" 275/225sx, 4 1/2" 4645/250sx
 DST (1) 3923-4015 (TOP-TOR)/30-45-30-45
 REC 2' VHOCM, 152' O SPKD MDY WTR,
 1674' MDY W, SIP 1200-1147#, FP
 186-613/696-901#
 DST (2) 4036-4060 (30' ZN)/30-45-45-45,
 REC 868' GIP, 598' CL GSY O,
 124' VHOCM, SIP 1189-1211#, FP
 98-153/197-295#
 DST (3) 4078-4093 (70' ZN)/45-45-45-
 45, REC 10' CL O, 30' MCO, 30'
 MCO, 60% O, 40% M), 62' MCO (55% O
 45% M), SIP 1062-976#, FP 87-87/
 98-98#

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

(OVER)

GEORGE R JONES #1 PIONEER 13-11-32W
 1580'FNL &
 660'FWL, NE/4

DST (4) 4138-4186/45-45-45-45, REC
 82' CL O, 218' MCO, SIP 1282-
 1214#, FP 114-114/159-159#
 DST (5) 4202-4240/45-45-45-45, REC 15' CL O, 62' MCO, SIP
 866-118#, FP 66-66/87-87#
 DST (6) 4458-4525 (L MARM)/20-45-20-45, GTS 10" (2ND OP)
 N GA, REC 310' CL GSY O, 120' O&GCM, SIP 1141-1109#,
 FP 101-124/171-186#
 DST (7) 4529-4600/30-45-30-45, REC 10' O SPKD M, SIP 928-
 732#, FP 70-70/70-70#
 MICT - CO, PF (MARM) 4476-4480, 4433-36, SWB 16 BOPH, AC
 3000 GAL 15% NE, W/19 BS, PF (L/KC) 4226-31, 4257-63, SWB
 22 BOPH, GR 37.2, AC 2500 GAL 15% NE W/50 BS, PF (U/KC)
 4050-56, 4066-71, SWB 28 BOPH, GR 36.8, AC 2500 GAL W/28
 BS, SWB DWN, POP, IP 100.9 BO & 20.03 BWPD