

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6600
Name Don Karst Well Service Inc.
Address 201 E 29th
City/State/Zip Hays, KS 67601

Purchaser Farmland Industries
Coffeyville, KS 67337

Operator Contact Person Don Karst
Phone 913-483-3958

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Dave Schumaker
Phone 913-483-3732

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-2-85 11-9-85 12-1-85
Spud Date Date Reached TD Completion Date

3460 RTD
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 608 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15-141-20,221-00-00
County Osborne
W/2 NE SE Sec. 22 Twp. 10 Rge. 15 East West

1980 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

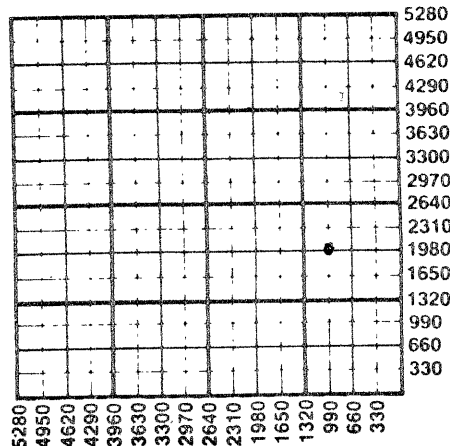
Lease Name Ruggles Well # 1

Field Name Ruggles

Producing Formation Conglomerate-Lansing KC

Elevation: Ground 1794' KB 1799'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 22 Twp 10 Rge 15 East X West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald D. Karst

Title President Date 2-19-86

Subscribed and sworn to before me this 19 day of February 1986

Notary Public [Signature]

Date Commission Expires March 29, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

FEB 20 1986
2-20-86
CONSERVATION DIVISION

Sec 22 Twp 10 Rge 15 E

SIDE TWO

Operator Name Don Karst Well Service Lease Name Ruggles Well # 1

Sec. 22 Twp. 10 Rge. 15 East West County Osborne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 2973-3030
 Tool Open: 45-45-45-45
 Rec: 450' Gas above Fluid
 150' O&GCM
 IFP: 65-73
 ISIP: 350
 FFP: 89-97
 FSIP: 342
 BHT NA
 DST #2 3287-3340
 Tool open: 45-45-45-45
 Rec: 100' OCM
 IFP: 57-65
 ISIP: 472
 FFP: 73-81
 FSIP: 456
 BHT NA

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	955'	(+844)
Base Anhy	990'	(+809)
Topeka	2668'	(-869)
Heebner	2912'	(-1113)
Toronto	2934'	(-1135)
Douglas	2946'	(-1147)
LKC	2963'	(-1164)
EKC	3229'	(-1430)
Conglomerate	3329'	(-1530)
Conglomerate Snd	3339'	(-1540)
Arbuckle	3388'	(-1589)
RTD	3460'	(-1661)
LTD	3458'	(-1659)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	608	60/40POZ	275	2%gel 3%cc
Production	7-8/8	5-1/2	15 1/2	3447	60/40POZ	200	10% salt, gelsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	3333-34' Limited Entry	500 gal 15% NE	1'
1	3320-3321' Limited Entry		1'
1	3010'	1500 gal 15% NE	
1	2994'	3500 gal 15% NE (Retreat)	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2-7/8	3413'				

Date of First Production	Producing Method				
December 1, 1985	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	Bbls		MCF		Bbls	CFPB		
	20				15		CFPB	39.8

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Conglomerate...
 Used on Lease Dually Completed Lansing
 Commingled