

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5083 EXPIRATION DATE 6-30-83

OPERATOR Isern-Schultz API NO. 15-141-20,153-00-00

ADDRESS Box 486 COUNTY Osborne

Ellinwood, Ks. 67526 FIELD Wildcat

\*\* CONTACT PERSON Willie E. Schultz PROD. FORMATION

PHONE 316 564-2240

PURCHASER none LEASE Maier

ADDRESS WELL NO. #2

WELL LOCATION SW NW NW

DRILLING Helberg Oil Company 990 Ft. from North Line and

CONTRACTOR CONTRACTOR 330 Ft. from West Line of

ADDRESS Box 32 the NW (Qtr.) SEC 21 TWP 10 RGE 15 (W).

Morland, Ks. 67650

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR Great Bend, Ks. 67530

ADDRESS ADDRESS

TOTAL DEPTH 3560' PBTB none

SPUD DATE 11-1-1982 DATE COMPLETED 11-19-1982

ELEV: GR 1909 DF 1911 KB 1914

DRILLED WITH ~~(X) (X)~~ (ROTARY) ~~(X) (X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 204' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Willie E. Schultz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Willie E. Schultz (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December 1982

19



Jenny Kasselmann (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-16-86

Jenny Kasselmann

RECEIVED

STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 15 1982 12-15-82 CONSERVATION DIVISION Wichita, Kansas

WELL NO. #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	227	Topeka	2851
Sand	227	365	Heebner	3092
Sand & Shale	365	880	Toronto	3117
Shale & Sand	880	1112	Lansing	3144
Anhydrite	1112	1145	Base K.C.	3397
Shale	1210	1441	Marmaton	3412
Sand & Shale	1441	1735	Conglomerate	3476
Sand & Shale	1735	1897	Conglomerate Sand	3511
Shale	1897	2011	Rotary T.D.	3560
Sand & Shale	2011	2115		
Lime	2155	2248		
Lime & Shale	2248	2384		
Sand & Shale	2384	2513		
Sand & Shale	2513	2630		
Shale	2630	2746		
Shale & Lime	2746	2856		
Shale & Lime	2856	2910		
Shale & Lime	2910	2982		
Lime	2982	3055		
Lime	3055	3076		
Lime	3076	3097		
Lime	3097	3176		
Lime	3176	3189		
Lime	3189	3212		
Lime	3212	3260		
Lime	3260	3265		
Lime	3265	3332		
Lime	3332	3370		
Lime	3370	3443		
Lime	3443	3509		
Lime	3509	3560		
T.D. D&A	3560			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXX(DSXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	204'	Common	130	3%Cal CL 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations