

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5083 EXPIRATION DATE 6-30-82

OPERATOR Isern-Schultz Oil & Gas, Inc. API NO. 141-20,147-00-00

ADDRESS Box 486 Ellinwood, Kansas 67526 COUNTY Osborne

FIELD Wildcat HENRY

** CONTACT PERSON Willie E. Schultz PROD. FORMATION Kansas City

PHONE 316-564-2240

PURCHASER Koch Oil Company LEASE Maier

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Helberg Oil Company WELL LOCATION NE SW NW

CONTRACTOR CONTRACTOR ADDRESS Box 32 990 Ft. from West Line and

Morland, Kansas 67650 1650 Ft. from North Line of

PLUGGING NONE the (Qtr.) SEC 21 TWP 10 RGE 15.4

CONTRACTOR CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3560 PBD 3486 KCC [checked] KGS [checked]

SPUD DATE 8-16-82 DATE COMPLETED 11-15-82 SWD/REP PLG.

ELEV: GR 1891 DF 1893 KB 1896

DRILLED WITH (CORING) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

A F F I D A V I T

Willie E. Schultz, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of December, 1982

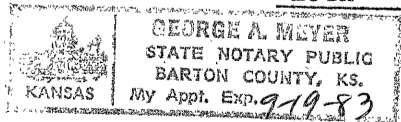
Willie E. Schultz (Name) Willie E. Schultz, President

George A. Meyer (NOTARY PUBLIC) George A. Meyer

MY COMMISSION EXPIRES: 9-19-83

** The person who can be reached by phone regarding any questions concerning this information.

DEC 15 1982 12-13-82 CONSERVATION DIVISION Wichita, Kansas



OPERATOR ISERN-SCHULTZ OIL & GAS, INC. LEASE MAIER

SEC. 21 TWP. 10 RGE. 15

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|--------------|-------|
| Sand | 0 | 224 | Log tops | |
| Sand & Shale | 224 | 979 | | |
| Sand | 979 | 1102 | Brownsville | 2509 |
| Anhydrite | 1102 | 1133 | Grand Haven | 2554 |
| Shale | 1133 | 1261 | Dover | 2584 |
| Sand & Shale | 1261 | 1591 | Tarkio Lime | 2623 |
| Shale | 1591 | 1978 | Elmont | 2682 |
| Snad & Shale | 1978 | 2156 | Howard | 2756 |
| Shale | 2156 | 2405 | Topeka | 2836 |
| Shale & Lime | 2405 | 2478 | Heebner | 3075 |
| Shale | 2478 | 2580 | Toronto | 3099 |
| Sand & Shale | 2580 | 2685 | Lansing_KC | 3125 |
| Sand | 2685 | 2732 | Base KC | 3386 |
| Shale | 2732 | 2830 | Marmaton | 3396 |
| Shale & Lime | 2830 | 2989 | Conglomerate | 3482 |
| Lime | 2989 | 3115 | LTD | 3559 |
| Lime & SHale | 3115 | 3232 | RTD | 3560 |
| Lime | 3232 | 3250 | | |
| Sand & Shale | 3250 | 3268 | | |
| Shale & Lime | 3268 | 3356 | | |
| Lime | 3356 | 3560 | | |
| Rotary Total Depth | 3560 | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|---------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8 | 23# | 205 | Common | 135 | 3% CC 2% Gel |
| Oil String | 7 7/8" | 4 1/2 | 10 1/2# | 3555' | Common | 225 | 10% Salt |
| Stage Collar | 7 7/8" | 4 1/2 | | 1113' | 50-50 Pos-mix | 375 | 6% Gel |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|---------------|---------------|---------------|-------------|----------------|
| none | | | 4 | 3/8" DP | 3156-3160 |
| | | | 4 | 3/8" D.P. | 3216-3220 |
| Size | Setting depth | Packer set at | | | |
| 2 3/8" | 3483 | none | 4 | 3/8" D.P. | 3342-3346 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|------------------------------------|------------------------|
| 3750 Gal. MCA, SEA & CRA 15% & 28% | 3342-3346 |
| 1250 Gal MCA & DEM 15% | 3216-3220 |
| 1250 Gal MCA & CRA 15% & 28% | 3156-3160 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|---------------------------|
| 10-1-82 | Pumping | 32 |
| Estimated Production -T.P. | Oil | Gas |
| | 1 1/2 bbls. | none MCF |
| | | Water 82 % 7 bbls. |
| Disposition of gas (vented, used on lease or sold) | | Gas-oil ratio |
| none | | Perforations 3156 to 3346 |