F

С

				_		
C	т	DI	7	n	N	T.
. 🥆		171	٠.	.,		1.

SIDE ONE		
mission, 20 days after	2) <u>copies</u> of this form shall be filed wit 00 Colorado Derby Building, Wichita, Kans the completion of a well, regardless of h separate letter of request if the info	sas 6/202, within thirty (30) how the well was completed. Transfer to be held confidential.
If confider	ntial, only file one copy. Information of	on Side One will be of public
Applic	Side Two will then be held confidential cations must be made on dual completion,	commingling, salt water disposal,
if an American	and temporarily abandoned wells. h one copy only wireline logs (i.e. elect	trical log, sonic log, gamma ray
neutron log	g, etc.). (Rules 82-2-105 & 82-2-125)	KCC# (316) 263-3238 No Log
	5562 EXPIRATION DAY	
OPERATOR	Liberty Enterprises Inc.	API NO. 15-141-20,168-06-06
ADDRESS	308 W. Mill	COUNTY Osborne
-	Plainville, Kansas 67663	
** CONTACT	PERSON Charles G. Comeau	PROD. FORMATION
DIDGILACED	PHONE 913-434-4686	LEASE Locke
PURCHASER		WELL NO. #1
ADDRESS		WELL LOCATION SE NW SW
DDTITIO	Dionoon Drilling Co	1650 Ft. from S Line and
DRILLING CONTRACTOR		990 Ft. from W Line of
ADDRESS	308 W. Mill	the (Qtr.)SEC 20 TWP 10 RGE 15
•	Plainville, Kansas 67663	
PLUGGING	Pioneer Drilling Co.	WELL PLAT (Office
CONTRACTOR ADDRESS	308 W. Mill	KCC_ V
	Plainville, Kansas 67663	KGS
TOTAL DEPTI	H 3710' PBTD	SWD/REF
SPUD DATE_	4-8-83 DATE COMPLETED 4-15-83	
ELEV: GR_	2049' DF 2052' KB 2053'	•
DRILLED WI	TH (CANALY) (ROTARY) (AND TOOLS.	
	OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE	
Amount of	surface pipe set and cemented 204'	DV Tool Used?
	OAVIT APPLIES TO: (<u>Circle ONE</u>) - Oil, Gas Temporarily Abandoned, OWWO. Other	s, Shut-in Gas, Dry, Disposal,
	REMENTS OF THE STATUTES, RULES AND REGULA DUSTRY HAVE BEEN FULLY COMPLIED WITH.	ATIONS PROMULGATED TO REGULATE THE O
	A F F I D A V I T	hoing of lowful one bounds countil
that:	• •	being of lawful age, hereby certifie
I am	the Affiant, and I am familiar with the ments and allegations contained therein a	contents of the foregoing Affidavit
The Statem	ients and affegations contained therein a	
		Richard Killelliams
SUBSC	CRIBED AND SWORN TO BEFORE ME this	day of / nail
19 83 .	A SHARON WILLIAMS	ady of upril.
	NOTARY PUBLIC STATE OF KANSAS	DEEC 4.0 10 .
	STATE OF KANSAS MY APPT. EXPIRES 10-24-84	STATE CORPORA VINO PARMISPIONI TC)
MY COMMISS	SION EXPIRES:	STATE CORPORA (NO PARM SPUBLIC) Sharon Williams
		APR 2 7 1983 4-27-83
<pre>** The per informatio</pre>	rson who can be reached by phone regardin	ng anGONGERVATIONAU Wichita, Kansas

OPERATOR

(W)

SEC. 20 TWP, 10 RGE. 15 WELL NO. #1 FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKER'S, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. FORMATION DESCRIPTION, CONTENTS, ETC. TOP NAME BOTTOM DEPTH X Check if no Drill Stem Tests Run. LOG TOPS Anhydrite 1253 (+800) Topeka 3002 (-949) 0 ' 206' sand and shale Heebner 3244 (-1191) shales and sand 206' 776' Toronto 3266 (-1213) shales and sands 776 1164' 3296 (-1243) 3549 (-1496) Lansing/KC shales and red bed 1164' 1253' Base/KC anhydrite 1253 1289' 3710 (-1657) Total Depth 1289' 1525' shales shales and limes 1525 2138' shale and lime 2273' 2138 2273 shales and limes 2467' 2467' 2625 shales and lime 3 2625**'** lime and shale 2782' lime and shales 2782**'** 2929 **'** limes and shales 2929 3068' lime and shale 3068' 3158' 3158' 3275**'** limes and shale limes and shale 3275**'** 3368' 3368' lime and shale 3444' 3444 limes and shales 3520 **'** 3520 **'** 3601**'** limes and shales 3681**'** 3601' lime and shale lime and shale 3681' 3710**'** 3710' R.T.D. If additional space is needed use Page 2, Side 2 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Mxxxx) Size cosing set (in O.D.) Purpose of string Size hole drilled Weight Ibs/ft. Setting depth Type and percent additives Type cement Sacks 12 1/4" 8 5/8" 20# 204 surface casing 130 sxs 3%cc 2%gel common LINER RECORD PERFORATION RECORD Top. ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated Gas-oil ratio % -I.P. Production CFPB Disposition of gas (vented, used on lease or sold) Perforations

+ TYPE

F

С

_	_				
ч.		DF	. U	NE	

SIDE ONE					
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of h Attach separate letter of request if the inform If confidential, only file one copy. Information on	es 6/202, within thirty (30) Now the well was completed. Nation is to be held confidential.				
record and side Two will then be held contidential.					
Applications must be made on dual completion, c	ommingling, salt water disposal,				
injection and temporarily abandoned wells. X Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	ical log, sonic log, gamma ray				
LICENSE # 5562 EXPIRATION DATE	6-30-83				
OPERATOR Liberty Enterprises Inc.	API NO. 15-141-20,168-00-00				
ADDRESS 308 W. Mill	COUNTY Osborne				
Plainville, Kansas 67663	,				
** CONTACT PERSON Charles G. Comeau PHONE 913-434-4686	PROD. FORMATION				
PURCHASER	LEASE Locke				
	WELL NO. #1				
	WELL LOCATION SE NW SW				
DRILLING Pioneer Drilling Co.					
CONTRACTOR	990 Ft. from W Line of				
ADDRESS 308 W. Mill	the (Qtr.) SEC 20 TWP 10 RGE 15 (W).				
Plainville, Kansas 67663	WELL PLAT (Office				
PLUGGING Pioneer Drilling Co.	WELL FLAT (OTTICE Use Only)				
GONTRACTOR ADDRESS 308 W. Mill	ксс				
Plainville, Kansas 67663	KGS				
TOTAL DEPTH 3710' PBTD	SWD/REP				
SPUD DATE 4-8-83 DATE COMPLETED 4-15-83	20 PLG.				
ELEV: GR 2049' DF 2052' KB 2053'					
DRILLED WITH (CARRIXE) (ROTARY) (AND TOOLS.	+				
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE					
Amount of surface pipe set and cemented 204'	DV Tool Used?				
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,				
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT	IONS PROMULGATED TO REGULATE THE OIL				
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.					
A F F T D A V T T					
AFFIDAVIT	oing of louful one bounds countifies				
Richard K. Williams , be	ering of lawful age, hereby certifies				
I am the Affiant, and I am familiar with the contract The statements and allegations contained therein are	1.5				
•	Richard Kulelliams				
SUBSCRIBED AND SWORN TO BEFORE ME this	day of Annil				
19 83 . A SHARON WILLIAMS	day or uprit.				
NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 10-24-84	Sharon Williams				
MY COMMISSION EXPIRES: HECEIV	(NOTARY PUBLIC) Sharon Williams Li)				
** The person who can be reached by phone regarding	any questions concerning this				
information. APR 2 7 1983 4-27-83 CONSERVATION DIVISION Wichita, Kansas					
avicilità, Kan	Sas				

If additional space is needed use Page 2, Side 2

SEC. 20 TWP, 10 RGE 15

#1

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: ** *.*. *. * * ** SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME FORMATION DESCRIPTION, CONTENTS, ETC. TOP DEPTH X Check if no Drill Stem Tests Run. LOG TOPS Anhydrite 1253 (+800) 3002 (-949) Topeka 0 ' 206' sand and shale Heebner 3244 (-1191) 206 shales and sand 776 Toronto 3266 (-1213) 776 1164' shales and sands Lansing/KC 3296 (-1243) shales and red bed 1164' 1253' 3549 (-1496) 3710 (-1657) Base/KC 1253' 1289' anhydrite Total Depth 1289' 1525' shales 1525 2138' shales and limes shale and lime 2138' 2273' 2273 2467' shales and limes 2467' 2625' shales and lime 2782 lime and shale 2625 2782 2929' lime and shales limes and shales 2929' 3068' 3158' lime and shale 3068' 3158' 3275 limes and shale 3368' 3275 limes and shale 3368 3444' lime and shale 3520 **'** limes and shales 3444' limes and shales 3520 **'** 3601**'** 3681' lime and shale 3601' 3710 **'** 3681' lime and shale 3710' R.T.D.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (以此政文							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	204'	common	130 sxs	3%cc 2%gel
erika ikin Miserili indonési mendenan dan dan kanna dan gurupa yang dan basis kan mend				The state of the s	- 1997 AMERICAN SCALAR SPACE AND	The state of the s	are vita ericano e <mark>n de se</mark> sense el la visa de control de envelocido de la control de se esta esta delen
		The state of the s					
LINER RECORD					PERFOR	ATION RECOR	D

LINER RECORD			PERFORATION RECORD			
Top, ft. Bottom, ft. Sacks cement		Shots per ft.	Sixe & type	Depth interval		
Personal delicate years and a series of the	TUBING RECORD	·			Description of the second seco	
Size	Setting depth	Packer set at				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
	The second secon

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated % -I.P.Production CFPB