

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Woodman-Iannitti Drilling Co.

API NO. 15-163-21,436-60-00

ADDRESS 1008 Douglas Building
Wichita, Kansas 67202

COUNTY Rooks
FIELD _____

**CONTACT PERSON K.T. Woodman
PHONE (316) 265-7650

PROD. FORMATION _____
LEASE Eads "B"

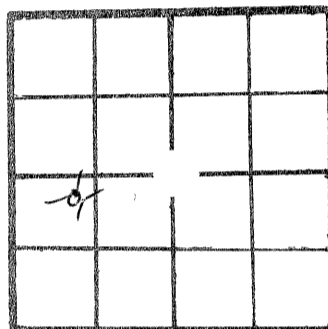
PURCHASER N/A
ADDRESS _____

WELL NO. 1
WELL LOCATION NE NW SW

DRILLING Buffalo Drilling Company, Inc.
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

990 Ft. from West Line and
330 Ft. from North Line of
the SW SEC. 29 TWP. 9S RGE. 17W

PLUGGING Buffalo Drilling Company, Inc.
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3684' PBTD _____

SPUD DATE 12-3-81 DATE COMPLETED 12-10-81

ELEV: GR unknown DF unknown KB unknown

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS (New) / ~~XXXX~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	260'	8 5/8"	24#	253'	Common	140	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) N/A Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DEC 10 1981
12-14-81
KANSAS CORPORATION COMMISSION
CFPB

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Native & Sand	0	260		
Sand & Shale	260	393		
Shale & Sand	393	446		
Sand & Shale	446	1322		
Shale	1322	1419		
Anhydrite	1419	1445		
Anhydrite	1445	1457		
Shale & Lime	1457	1569		
Shale & Sand	1569	1819		
Shale	1819	2180		
Shale	2180	2364		
Shale	2364	2501		
Shale & Lime	2501	2760		
Shale & Lime	2760	3039		
Lime & Shale	3039	3235		
Lime & Shale	3235	3367		
Shale & Lime	3367	3473		
Shale & Lime	3473	3575		
Shale & Lime	3575	3684		
RTD	3684			
LTD	3683			
RTD	3684			

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Partner (~~FOR~~)(OF) Woodman & Iannitti Drilling Co.

OPERATOR OF THE Eads "B" LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF December, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.T. Woodman
K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December 19 81

Kathryn A. Voigt
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt

