

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-163-22,265-00-00

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD Library

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate  
PHONE 913-434-4686 \_\_\_\_\_ Indicate if new pay.

PURCHASER Derby Refining Company LEASE Plainville Public Library

ADDRESS Box 1030 WELL NO. #1

Colorado Derby Building WELL LOCATION NE SE NW

Wichita, Kansas 67201 1650 Ft. from N Line and

DRILLING Pioneer Drilling Company, Inc. 2310 Ft. from W Line of ~~(SE)~~

CONTRACTOR ADDRESS 308 West Mill the (Qtr.) SEC 30 TWP 9s RGE 17(W).

Plainville, Ks 67663

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		30	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3676' PBD 3641'

SPUD DATE 1-20-84 DATE COMPLETED 2-17-84

ELEV: GR 2130' DF 2133' KB 2135'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38,324

Amount of surface pipe set and cemented (C-21,882) 8' 5/8" @ 215' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALTERNATE TWO CEMENTING: 350 sx 50/50 poz, 6% gel and 6 sx cotton seed hulls.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

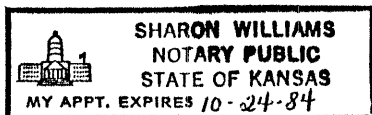
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28<sup>th</sup> day of February, 1984.



Sharon Williams  
(NOTARY PUBLIC)  
Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 21 1986  
2-21-86  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO  
OPERATOR

Liberty Operation &

LEASE NAME Public Library

SEC 30 TWP 9S RGE 17 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			TOPS		
			ANHYDRITE	1463 (+672)	
			TOPEKA	3063 (-928)	
			HEEBNER	3276 (-1141)	
			TORONTO	3296 (-1161)	
			LANSING/KC	3316 (-1181)	
			BASE/KC	3544 (-1409)	
			ARBUCKLE	3638 (-1503)	
		0'	215'		
		215'	319'		
		319'	1420'		
		1420'	1971'		
		1971'	2125'	DST #1	
		2125'	2173'	Interval: 3537 - 3590	
		2173'	2374'	30-60-30-30	
		2374'	2595'	Recovery: 140'	Mud cut oil
		2595'	2743'	Initial BHP	949
		2743'	2910'	Final BHP	848
		2910'	3083'	Initial FP	50-58
		3083'	3230'	Final FP	67-92
	3230'	3323'			
	3323'	3400'			
	3400'	3499'			
	3499'	3583'			
	3583'	3590'			
	3590'	3621'			
	3621'	3676'			
	3676'	R.T.D.			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or. ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	215'	60-40pos	135	2%gel 3%cc
Production	7 7/8"	4 1/2"		3656'	A,S,C.	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4 per 1'		3601-3604'
TUBING RECORD			1 per 1'		3565-3578
Size	Setting depth	Packer set at			
2 3/8"	3616'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
250 gallons 15% mud acid, retreated with 1500 gallons	3601-3604
Retreated with 2500 gallons 15% A. O. 3601-3604	3601-3604, 3565-3578

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-17-84	Pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
25 BOPD	bbls.	MCF	% 0	bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations