

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-163-22,265-00-00

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD LIBRARY

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate

PHONE 913-434-4686 Indicate if new pay.

PURCHASER Derby Refining Company LEASE Plainville Public Library

ADDRESS Box 1030 WELL NO. #1

Colorado Derby Building WELL LOCATION NE SE NW

Wichita, Kansas 67201 1650 Ft. from N Line and

DRILLING Pioneer Drilling Company, Inc. 2310 Ft. from W Line of

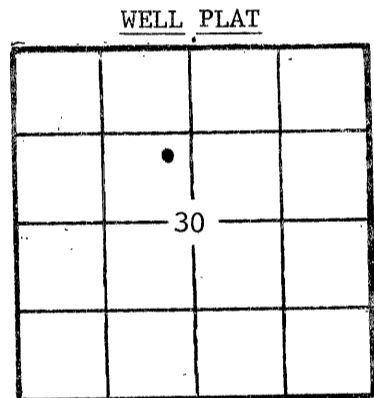
CONTRACTOR ADDRESS 308 West Mill the (Qtr.) SEC 30 TWP 9S RGE 17 (W).

Plainville, Ks 67663

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3676' PBD 3641'

SPUD DATE 1-20-84 DATE COMPLETED 2-17-84

ELEV: GR 2130' DF 2133' KB 2135'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38,324

Amount of surface pipe set and cemented (C-21,882) 8 5/8" @ 215' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

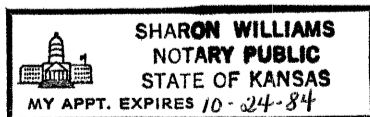
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February,

1984.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 29 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR

Liberty Operation & Completions

Plainville

LEASE NAME Public Library

SEC 30 TWP 9s RGE 17 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			TOPS		
			ANHYDRITE	1463 (+672)	
			TOPEKA	3063 (-928)	
			HEEBNER	3276 (-1141)	
			TORONTO	3296 (-1161)	
			LANSING/KC	3316 (-1181)	
			BASE/KC	3544 (-1409)	
			ARBUCKLE	3638 (-1503)	
		0'	215'		
		215'	319'		
		319'	1420'		
		1420'	1971'		
		1971'	2125'	DST #1	
		2125'	2173'	Interval: 3537 - 3590	
		2173'	2374'	30-60-30-30	
		2374'	2595'	Recovery: 140'	Mud cut oil
		2595'	2743'	Initial BHP	949
		2743'	2910'	Final BHP	848
		2910'	3083'	Initial FP	50-58
		3083'	3230'	Final FP	67-92
	3230'	3323'			
	3323'	3400'			
	3400'	3499'			
	3499'	3583'			
	3583'	3590'			
	3590'	3621'			
	3621'	3676'			
	3676'	R.T.D.			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or EXISTING							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	215'	60-40pos	135	2%gel 3%cc
Production	7 7/8"	4 1/2"		3656'	A,S,C.	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3601-3604
			1 per 1'		3565-3578

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gallons 15% mud acid, retreated with 1500 gallons	3601-3604
Retreated with 2500 gallons 15% A.O.C.S. 920	3601-3604, 3565-3578

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-17-84	Pumping	
Estimated Production-I.P.	Oil	Gas
25 BOPD	bbls.	MCF
		% 0 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations