

EFFECTIVE DATE: 8-3-91 State of Kansas

P.U.

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 07/31/91 month day year
100 NW SE NW Sec 22 Twp 10 S Rg 15 WW East West

OPERATOR: License # 6600 3530 feet from South Line of Section
2970 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

Name: KARST, DON WELL SERVICE
Address: 201 E. 29TH STREET
City/State/Zip: HAYS, KS 67601
Contact Person: DONALD C. KARST
Phone: 913-628-1125

County: OSBORNE
Lease Name: ELLIOTT Well# 3
Field Name: UNKNOWN

CONTRACTOR: License # 8241
Name: EMPHASIS OIL OPERATIONS

Is this a Prorated Field? XX yes no
Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1794 feet MSL
Domestic well within 330 feet: XX yes no
Municipal well within one mile: XX yes no
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 525
Surface Pipe by Alternate: XX 1 670
Length of Surface Pipe Planned to be set: 0
Length of Conductor Pipe required: 0
Projected Total Depth: 3500
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations: XX well farm pond other

Well Drilled For: Well Class: Type Equipment:
XX Oil XX Inj XX Infield XX Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes

If OWWO; old well information as follows:
Operator: _____
Well Name: _____
Comp Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal Wellbore? XX yes no
If yes, total depth location: _____

DWR Permit# _____
Will Cores Be Taken? XX yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/29/91 Signature of Operator or Agent: _____ Title: AS AGENT

144

WALKIN

FOR KCC USE:
API # 15- 141-20,266-00-00
Conductor Pipe required None feet
Minimum surface pipe required 530 feet per Alt. ①
Approved by: MWJ-29-91
EFFECTIVE DATE: 8-3-91
This authorization expires: 1-29-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

JUL 29 1991
7-29-91
Wichita, Kansas

22
10
1540

- REMEMBER TO:
- File Drill Pit Application (form CDF-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

RECEIVED

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

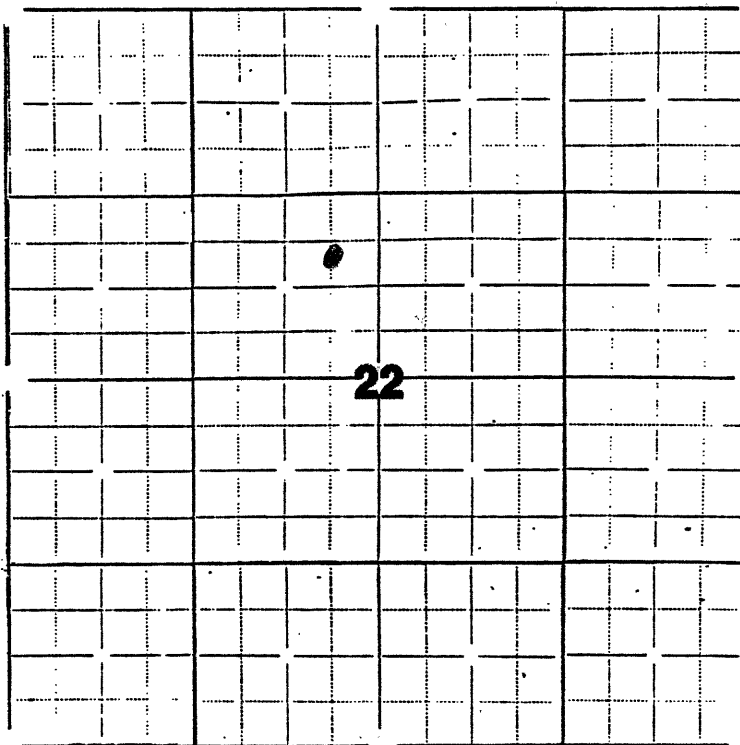
OPERATOR KARST, DON WELL SERVICE LOCATION OF WELL:
 LEASE ELLIOTT 3530 feet north of SE corner
 WELL NUMBER 3 2970 feet west of SE corner
 FIELD UNKNOWN NW Sec. 22 T 10 R 15 WW
 COUNTY OSBORNE

NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR _____ IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

DESCRIPTION OF ACREAGE _____

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date _____ Title Search, Inc. AS AGENT

316-256-5415