

EFFECTIVE DATE: 4-9-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 04/08/91 APX C S2SW 22 10 15 WW East
month day year Sec Twp S Rg West

OPERATOR: License # 30616 750 feet from South Line of Section
3690 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

Name: HORSHU OIL, INC.
Address: BOX 11
City/State/Zip: PARADISE KS 67658
Contact Person: DON HOUSTINGTON County: OSBORNE
Phone: (913) 998-4320 Lease Name: UNKNOWN Well# #1
Field Name: _____

CONTRACTOR: License # 8241 Is this a Prorated Field? ARBUCKLE yes no
Name: EMPHASIS OIL OPERATIONS Target Formation(s): 750
Nearest lease or unit boundary: 1801

Well Drilled For: Well Class: Type Equipment:
XX Oil Inj XX Infield XX Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes

If OWWO, old well information as follows:
Operator: _____
Well Name: _____
Comp Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal Wellbore? XX yes no
If yes, total depth location: _____
Projected Total Depth: 3400
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations: XX well farm pond other
DWR Permit# _____
Will Cores Be Taken? XX yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 04/04/91 Signature of Operator or Agent: [Signature] Title: AS AGENT

FOR KCC USE:
API # 15- 141-20,262-00-00
Conductor Pipe required None feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: mds 4-4-91
EFFECTIVE DATE: 4-9-91
This authorization expires: 10-4-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

W A K N

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

APR 4 1991
4-4-91
UNIVERSITY MICROFILMS
Wichita, Kansas
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15E

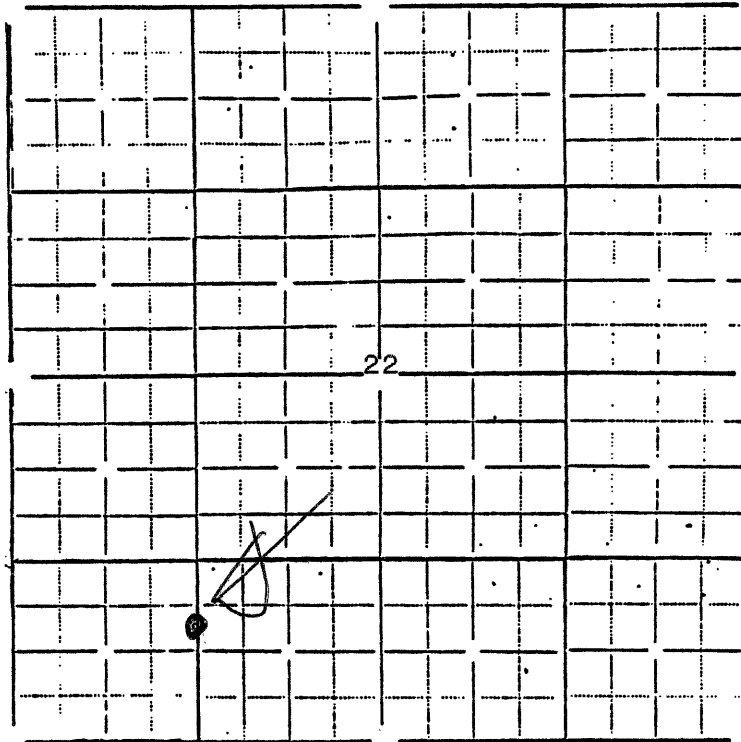
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR HORSHU OIL, INC. LOCATION OF WELL:
 LEASE GREEN 750 feet north of SE corner
 WELL NUMBER #1 3690 feet west of SE corner
 FIELD UNKNOWN SW Sec. 22 T 10 R 15 W
 COUNTY OSBORNE
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE _____ SW CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 04/04/91 Title Search, Inc. AS AGENT
316-256-5415