

Starting Date: August 1, 1985  
month day year

API Number 15- 107-22,679-00-00

OPERATOR: License # 5756  
Name Triple-I Energy Corporation  
Address 6600 College Blvd., #310  
City/State/Zip Overland Park, KS 66211  
Contact Person Lila Highfill  
Phone 913 345 8000

App. NW NW NW Sec 24 Twp 22 S, Rge 21  
(location)  
☒ East  
☐ West

5060 Ft North from Southeast Corner of Section  
5115 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 7747  
Name Western Exploration  
City/State Littleton, Colorado

Nearest lease or unit boundary line 165 feet.  
County Linn  
Lease Name Mitchell Well# 31

|                                                                                                       |             |                                     |
|-------------------------------------------------------------------------------------------------------|-------------|-------------------------------------|
| Well Drilled For:                                                                                     | Well Class: | Type Equipment:                     |
| <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd <input type="checkbox"/> Infield |             | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas <input type="checkbox"/> Inj <input type="checkbox"/> Pool Ext.          |             | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input type="checkbox"/> Wildcat          |             | <input type="checkbox"/> Cable      |

Domestic well within 330 feet: ☐ yes ☒ no  
Municipal well within one mile: ☐ yes ☒ no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 900 feet  
Projected Formation at TD  
Expected Producing Formations

Depth to Bottom of fresh water 100 feet  
Lowest usable water formation Dennis Limestone  
Depth to Bottom of usable water 150 feet  
Surface pipe by Alternate: 1 ☐ 2 ☒  
Surface pipe to be set 20 feet  
Conductor pipe if any required feet  
Ground surface elevation feet MSL  
This Authorization Expires 1-30-86  
Approved By 7-30-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

7/30/85  
Signature of Operator or Agent *Elaine Parkman* Title as agent

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

17-30-85

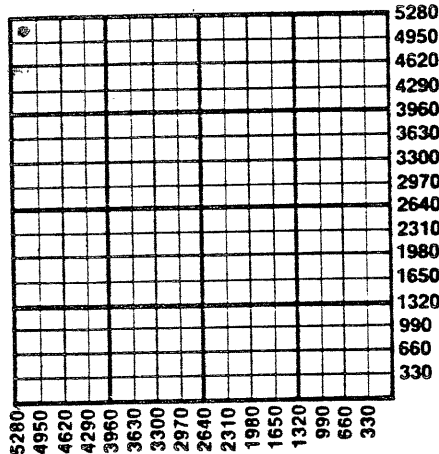
JUL 30 1985

Important procedures to follow:

A Regular Section of Land CONSERVATION DIVISION Notify District office before setting surface casing.

1 Mile = 5,280 Ft.

Wichita, Kansas



2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238