

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 055-00818-00.00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 01/01/60

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334  
(Owner / Company Name) (Operator's)

Address: P.O. Box 18496 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: ( 405 ) 879 - 9375

Lease: Harms Well #: 1-6 Sec. 6 Twp. 24 S. R. 31  East  West

C - NW Spot Location / QQQQ County: Finney

3960 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

3960 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8 Set at: 325' Cemented with: 225 Sacks

Production Casing Size: 5-1/2 Set at: 2748' Cemented with: 300 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2656-2674' Krider

Elevation: 2908 ( G.L. /  K.B.) T.D.: 2750 P.BTD: 2625 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): RIH to P.BTD, pump 25 sx cmt, plug w/200# hulls. POOH to 1500', spot 25 sx plug.

POOH tbg., let cmt set up, pressure test csg to 300 psig. MIRU wireline, perf @1200', POOH, MIRU cementers, dig out bradenhead, EIR down 5-1/2"

& pump 250 sx down 5-1/2" csg, tie onto 5-1/2x8-5/8 annulus, attempt to pump in. If able, pump 175 sx cmt. RDMO. Weld on cap & clean location.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bud Neff

Phone: ( 620 ) 277 - 0803

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: 99996  
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/29/06 Authorized Operator / Agent: Altha M. Dewbre-King NOV 30 2006  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 WICHITA, KS  
Assoc. Asset Manager

RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS



Regulatory Department

November 29, 2006

**VIA UNITED PARCEL SERVICE**

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 South Market, Room 2078  
Wichita, Kansas 67202

Re: MLP Rooney 4-5  
5-30S-34W  
Haskell Co., KS  
API #15-081-21286

Atkinson 1-15  
15-31S-40W  
Morton Co., KS  
API #15-129-10099

Harms 1-6  
6-24S-31W  
Finney Co., KS  
API #15-055-00818

Dear Sir or Madam:

Enclosed are CP-1 forms for the referenced wells.

If additional information is required, please contact me at (405) 767-4775 or by e-mail at: [adewbre-king@chkenegy.com](mailto:adewbre-king@chkenegy.com).

Sincerely,

Aletha M. Dewbre-King  
Permitting Agent

**Enclosures**

xc (via e-mail): Kansas Plugging Distribution List

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 30 2006

CONSERVATION DIVISION  
WICHITA, KS

W:\RegOps\State\_Regulatory\_Permitting\Regulatory KS\~ks\CP-1 (Well Plugging App)\Correspondence\MLP Rooney 4-5, etc. (3 apps).doc

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Chesapeake Operating, Inc.  
PO Box 18496  
6200 N Western Ave.  
Oklahoma City, OK 73154-0496

December 05, 2006

Re: HARMS #1-6  
API 15-055-00818-00-00  
NW 6-24S-31W, 1320 FNL 3960 FEL  
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely



Barry Metz  
Deputy Director