

AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Cherokee Wells, LLC  
License: 33539  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) **was SIGW**

If Workover/Re-entry: Old Well Info as follows:  
Operator \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) **was SIGW - waiting on pipeline** Docket No. \_\_\_\_\_  
5/18/06 6/3/05 2/9/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26019-0000  
County: Wilson  
C NE SE Sec. 27 Twp. 28 S. R. 14  East  West  
1980 feet from S N (circle one) Line of Section  
510 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Holderman Well #: A-5  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: See Perforating Record  
Elevation: Ground: 882' Kelly Bushing: NA  
Total Depth: 1168' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface \_\_\_\_\_ w/ 130 \_\_\_\_\_ sx cmt.  
**ALTI WHM 9-25-06**

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: \_\_\_\_\_ Date: 3-17-06  
Subscribed and sworn to before me this 17 day of March  
20 06.  
Notary Public: Patricia Ann Culp  
Date Commission Expires: 04 17, 2009

KCC Office Use ONLY  
**Deny** Letter of Confidentiality Received  
**YES** If Denied, Yes  Date: 12-20-05  
**NO** Wireline Log Received  
**NO** Geologist Report Received  
\_\_\_\_ UIC Distribution  
**RECEIVED**  
**APR 03 2006**

**PATRICIA ANN CULP**  
Notary Public, State of Texas  
My Commission Expires  
October 17, 2009

KCC WICHITA

Operator Name: Blue Jay Operating LLC Lease Name: Holderman Well #: A-5  
 Sec. 27 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Submitted with SIGW ACO-1 10/10/05	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Driller's Log Enclosed
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25'	8 5/8"	26#	40"	Portland	8	
Long String	6 3/4"	4 1/2"	10.5	1158'	Thickset Cement	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	831'-834' - Mulky - 12 shots total	Mav Foam carrying 12000# 16/30 Brady Sand	
4	893'-897' - Bevier 911-914' - Crowburg - 24 shots total	Mav foam carrying 22000# 16/30 Brady Sand	
		See Attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	970'			
Date of First, Resumerd Production, SWD or Enhr. 12/14/05			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		20	50-75			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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 APR 03 2006  
 KCC WICHITA

# Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW		S 27 T 28 R 14 E				
API #:	15-205-26019-00-00		Location C, NE4, SE4				
Operator:	Blue Jay Operating LLC		County: Wilson				
4916 Camp Bowie Suite 204		05LF-060305-R4CW-022-Holdeman A-5- BJO					
Fort Worth, TX 76107		<b>Gas Tests</b>					
Well #:	A-5	Lease Name:	Holdeman	Depth	Pounds	Orifice	flow - MCF
Location:	510 ft. from E	Line		754	3	1/8"	4.84
	1980 ft. from S	Line		854	2	1/8"	3.92
Spud Date:	5/18/2005			1004	5	1/8"	6.39
Date Completed:	6/3/2005	TD:	1168	1079	3	3/8"	33.5
Geologist:				1128	3	3/8"	33.5
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>					
Hole Size	11"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	40'						
Cement Type	Portland						
Sacks	8 W						
Feet of Casing	40'						
Rig Time	Work Performed						

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## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	10	Overburden	535	636	shale	894	910	sand/ shale
10	65	shale	636	679	lime	910	911	coal
65	69	lime	679	729	sand- No Show	911	958	shale
69	95	shale	729	742	sand/ shale	958	959	coal
95	107	lime	742	744	lime	959	1057	sand/ shale
107	126	shale	744	745	coal	1057	1058	coal
126	147	lime	745	747	shale	1058	1080	shale
147	174	shale	747	769	pink lime- Oil	1080	1081	coal
174	222	lime	769	801	shale	1081	1087	shale
222	232	shale	801	818	oswego lime	1087	1088	coal
232	303	sand- No Show	818	822	summit	1088	1121	shale
303	421	lime	822	830	lime	1121	1168	mississippi lime
421	457	shale	830	838	mulky	1168		Total Depth
457	472	lime- Oil	838	840	lime			
472	478	shale	840	893	sand/ shale			
478	535	lime	893	894	coal			

*Blue Jay Oper*  
**WELL ENGINEERING DRILLING REPORT**

DATE: 6-8-05  
 RIG: \_\_\_\_\_  
 SUPV: \_\_\_\_\_

WELL NAME: Holdeman A5 RPT TIME \_\_\_\_\_

POOL: \_\_\_\_\_ SEC. 27 TW 28 RANGE \_\_\_\_\_  
 PROJECT # \_\_\_\_\_ API# \_\_\_\_\_ County: 11.1504 State: K5  
 AFE Cost \_\_\_\_\_ Dry Hole Cost = \_\_\_\_\_ Csg Hole Cost = \_\_\_\_\_

DEPTH \_\_\_\_\_ DAYS \_\_\_\_\_ FOOTAGE MADE \_\_\_\_\_ HRS DRLC \_\_\_\_\_

PRESENT OPERATIONS: \_\_\_\_\_

24 HR SUMMARY \_\_\_\_\_

24 FORECAST \_\_\_\_\_

Bit Wt: \_\_\_\_\_ RPM \_\_\_\_\_ Torque: \_\_\_\_\_ ft/lb \_\_\_\_\_

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	Date:
							deg.		8:30 AM	5-19-05
							deg.		KB Elev.:	
							deg.		G.L. Elev.	882'

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade

Last Csg. Size:	Set @:	Burst:	COSTS				
Next Csg. Size:	Set @:		Code	Items	Previous	Daily	Cum.
<u>8 5/8</u>	<u>40</u> ft.			Location/Roads	800		800
<u>8</u>				Rig-Footage	9344		9344
				Rig-Daywork			
				Water			
				Frac Tanks			
				Mud & Chem.			
				Rental Tools			
				Cement & Ser.	80	4147	4227
				Open Hole Log	1600		1600
				Trucking			
				Contract Sup.	1400	700	2100
				Casing Crew		650	650
				Miscellaneous			
				Casing Prod		1677	1677
				Surf Casing	600		600
				Cement Equip.		200	200
				Wellhead		100	100
				B.O.P.			
				Prev.	13824		
				Day Total		13474	
				Cum.:			27298

OPERATIONS	
HRS	Comments
	MERU GUS JONES Well Ser. Run 30 1/2 OD 4 1/2 10.5" CASING. HAND AT 1158'
	MERU CTS To Cont. Well Break CIRCULATION w/ gel flush. Mix of pump 130 SPS thick 56 RPM 134' 3 RPM 300% Pump Shug at 1000' CR float OK. Circulate 91849. To surface RDMO
	RECEIVED OCT 24 2005 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3996  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-05		Holdeman A-5	27	28S	14E	Wilson
CUSTOMER			Gus Jones			
Blue Jay Operating			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			445	RICK		
4916 Camp Bowie Blvd. Ste 204			440	JUSTIN		
CITY			437	CALIN		
Fortworth			434	JIM		
STATE						
TX						
ZIP CODE						
76107						

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1168' CASING SIZE & WEIGHT 4 1/2 10.5# NSW  
 CASING DEPTH 1158' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 39 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 18.4 BBL DISPLACEMENT PSI 500 ~~PSI~~ 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 20 BBL fresh water. Pump 4 sks Gel flush, 10 BBL water spacer, 10 BBL Dye water. Mixed 130 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 18.4 BBL fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	130 SKS	Thick Set Cement	13.00	1690.00
1110 A	13 SKS	Kol-Seal 5" per/sk	16.90	219.70
1118 A	4 SKS	Gel Flush	6.63	26.52
5407	7.15 TONS	Ton Mileage	M/C	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Float Shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
5502 C	4 Hrs	80 BBL VAC TRUCK 434	82.00	328.00
5502 C	4 Hrs	80 BBL VAC TRUCK 437	82.00	328.00
1123	6000 GALS	City water	12.20 / 1000	73.20
			Sub total	4009.42
Thank you			SALES TAX 6.3%	138.50
			ESTIMATED TOTAL	4147.92

AUTHORIZATION Bob McMan TITLE \_\_\_\_\_ DATE \_\_\_\_\_



# Cherokee Well, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107  
 Contractor License # 33539  
 817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX  
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Rig #:	CW
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Operator:	Blue Jay Operating LLC
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	Fort Worth, TX 76107

S 27 T 28 R 14 E
Location C, NE4, SE4
County: Wilson

05LF-060305-R4CW-022-Holdeman A-5- BJO

				Gas Tests			
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Date Completed:	6/3/2005	TD:	1168	1079	3	3/8"	33.5
Geologist:				1128	3	3/8"	33.5

Casing Record	Surface	Production
Hole Size	11"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	40'	
Cement Type	Portland	
Sacks	8 W	
Feet of Casing	40'	

Rig Time	Work Performed

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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CITY STATE ZIP CODE Fortworth TX 76107							
TRUCK #	DRIVER	TRUCK #					DRIVER
445	Rick						
440	Justin						
437	CALIN						
434	JIM						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1168' CASING SIZE & WEIGHT 4 1/2 10.5# NGW  
 CASING DEPTH 1158' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 39 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 18.4 BBL DISPLACEMENT PSI 500 ~~1000~~ PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL fresh water. Pump 4 sks Gel flush, 10 BBL water spacer, 10 BBL Dye water. Mixed 130 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 18.4 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

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5502 C	4 HRS	80 BBL VAC TRUCK 437	82.00	328.00
1123	6000 gals	City water	12.20 / 100	73.20
			Sub total	4009.42
Thank you			6.3% SALES TAX	138.50
			ESTIMATED TOTAL	4147.92

AUTHORIZATION Bob McMan

TITLE \_\_\_\_\_ RECEIVED APR 3 2006





**MAVERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5822

**BLUE JAY OPERATING - FORT WORTH, TEXAS**  
**Coal Seam Frac Project**

January 12, 2006

**Blue Jay – Holdeman A-5 B**

Mulky (831'-834', 4 spf), 12 shots total.

Started with pump-in of 630 gal gelled water. Followed with 500 gals of 7.5% HCl. Followed with 504 gal gelled water flush. Started treatment with a pad of 5100 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 680 gal gelled water. A total of 115,000 SCF of N<sub>2</sub> was used.

Started pump-in, STP-37, BH-64. Formation broke down at 1801. Started acid @ 3.5 bpm, STP-2126, BH-2360. Started Flush, STP-1972, BH-2159. Started Pad, STP-802, BH-1071; rate was increased to 20 BPM due to falling pressure. Initial FQ was 58. Sand stages were as follows: Started 1#, STP-1121, BH-1197, FQ-70. Started 2#, STP-1181, BH-1280, FQ-70. Started 3#, STP-1148, BH-1251, FQ-72. Started Flush, STP-1142, BH-1265, FQ-72. Pad through sand stages were pumped @ 15-20 BPM downhole. FQ averaged 72Q. Max pressure was 4164 psi. Average rate was 19 bpm at 1171 psi surface (1269 psi bottomhole). ISIP was 622 psi; 5 min – 452 psi, 10 min – 418 psi, 15 min - 399 psi.

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**MAYERICK**  
**STIMULATION COMPANY, LLC**

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

**BLUE JAY OPERATING - FORT WORTH, TEXAS**  
**Coal Seam Frac Project**

January 12, 2006

**Blue Jay – Holdeman A-5 A**

Bevier (893'-897', 4 spf), Crowburg (911'-914', 4 spf), 24 shots total.

Started with 500 gals of 7.5% HCl. Followed with 588 gal gelled water flush. Started treatment with a pad of 5490 gallons of MavFoam C70, followed by 11000 gals of MavFoam C70 carrying 22000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 596 gal gelled water, and over flushed with 84 gal gelled water. A total of 136,000 SCF of N<sub>2</sub> was used.

Formation broke down at 1868. Started acid @ 3.5 bpm, STP-3, BH-41. Started Flush, STP-154, BH-159. Started Pad, STP-815, BH-846; rate was increased to 21 BPM due to falling pressure. Initial FQ was 60. Sand stages were as follows: Started 1#, STP-921, BH-965, FQ-72. Started 2#, STP-928, BH-1005, FQ-72. Started 3#, STP-900, BH-995, FQ-72. Started Flush, STP-902, BH-1005, FQ-72. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 72Q. Max pressure was 1868 psi. Average rate was 19 bpm at 899 psi surface (989 psi bottomhole). ISIP was 521 psi; 5 min – 435 psi, 10 min – 415 psi, 15 min - 404 psi.

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### SUMMARY OF COMPLETION OPERATION

Private & Confidential

Well	Date:	Daily Cost	Cum. Cost
Holdeman A-5	1-12-06		
Operator: Blue Jay			
	Workover Day:		
Description of Operations			
MIRU MAVERICK To FRAC Well. MIRU Superior Wire line. FRAC CB & Review W/22,000# of 16/30 sand. T.H. set plug at 880'. Perforate Mukky 831- 834 4/ft. 135 shots. Mukky wouldn't break dh. Run dump bailer & dump <del>acid</del> acid. FRAC Mukky W/12,000# 16/30 SAND. SWE RDMO		31,498	
	Dozer MAVERICK Superior Wire line	810	
	Tank Truck	21774	
	Rental Tank	2695	
	Supervision	800	
	Workover rig (estimate cost hrs. @ \$	700	
	Daily Total	26,359.57,857	

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**SUMMARY OF COMPLETION OPERATION**

Private & Confidential

Well: <i>Hobbsman A-5</i>	Date: <i>2-9-06</i>		
Operator: <i>Ray Jay</i>	Workover Day:		
Description of Operations		Daily Cost	Cum. Cost
<i>BACKWASH 8' OR SAND OFF plug, HATCH ON plug, TOP PLUG plug, TIE IN 31 yds of 2 3/4 TUBING HAND AT 970. RUN 37 3/4 yds. SPACE WEH OUT. PDMO</i>			<i>58,397</i>
<i>31 yds 2 3/4 TUBING</i>			
<i>37 3/4 yds</i>			
<i>1-2.5ub</i>			
<i>1-6'ub</i>			
<i>2 1/2 x 7 BRASS PUMP IN/PA plug</i>			
<i>Flu</i>		<i>2500</i>	
<i>PV</i>		<i>4300</i>	
<i>Well Hook-up, Tubing &amp; rods</i>		<i>8000</i>	
<i>HAYTON TOOL</i>		<i>2635</i>	
<i>Tank Truck</i>			
<i>Rental Tank</i>			
<i>Supervision</i>		<i>700</i>	
<i>Workover rig (estimate cost hrs. @ \$ )</i>		<i>945</i>	
		<b>RECEIVED</b>	
<b>Daily Total</b>		<i>19,080</i>	<i>77,477</i>

APR 03 2006

KCC WICHITA