

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342	API No. 15 - 15-205-26020-0000
Name: Blue Jay Operating LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	
City/State/Zip: Fort Worth, TX 76107	E2 - SW4 - SE4 - Sec. 27 Twp. 28 S. R. 14 V East West
Purchaser: Cherokee Basin Pipeline LLC	660' feet from S N (circle one) Line of Section
Operator Contact Person: Jens Hansen	feet from E / (w) (circle one) Line of Section
Phone: (817) 546-0034	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Cherokee Wells, LLC	(circle one) NE SE (NW) SW
33539	Lease Name: Holderman Well #: A-6
Wellsite Geologist: NA	Field Name: Cherokee Basin Coal Gas
	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 882' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 1227' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 41' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc) Was S CW	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 130 sx cmt.
Well Name: _''	ACT IL WAM 9-26-06
Original Comp. Date: Original Total Depth.	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	· · · · · · · · · · · · · · · · · · ·
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No. Was Waiting On pipeline	Operator Name:RECEIVED
5/11/05 5/12/05 2/10/06	Lease Name: Licente No. 2 2000
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West County: Docket No. WICHTA
Recompletion Date Recompletion Date	County: Docker CC WICLUS
	JOHITA
INSTRUCTIONS: An original and two copies of this form shall be filed with th Kansas 67202, within 120 days of the spud date, recompletion, workover of information of side two of this form will be held confidential for a period of 12 r 107 for confidentiality in excess of 12 months). One copy of all wireline logs an TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. S	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-13 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes rules and regulations premulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: 1/70 3-2/-0/	DUM
Dale,	Letter of Confidentiality Received
Subscribed and sworn to before the this 2 day of Manca	VATRICI/
20.06.	Notern PWireline Log Received
Notary Public: Lake Ua am Culp	Geologist Report Received
	UIC Distribution
Date Commission Expires: Oct 17, 2069	

	ue Jay Operating LI					Holderman		_ Well #: _A-6	6	
Sec Twp	28 S. R. 14	✓ Ea	st West	Cou	unty: Wilso	on		**		
emperature, fluid r	Show important tops en and closed, flowi ecovery, and flow ra gs surveyed. Attach	tes if gas t	o surface test	s, wnetne along wi	r shiit-in ni	raccura raacha	t otatia laval budua		tests giving interval ures, bottom hole ded. Attach copy of all	
Drill Stem Tests Taken						_og Forma	tion (Top), Depth a	nd Datum	Sample	
Samples Sent to Geological Survey						ne		Тор	Datum	
			Yes No		Drille	er's Log Enclos	ed			
ist All E. Logs Run	:									
Submitted wi	th SIGW ACC)-1 7/12								
		Rep		G RECORI		ew 🔲 Used ermediate, produc	ction ato			
Purpose of String	Size Hole Drilled	s	ize Casing et (In O.D.)	V	Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12.25'	8 5/8"		26#		41'	Portland	8	Nadilives	
Long String	6.75"	4.5"		10.5		1220'	Thick Set Cement	130	See Attached	
Purpose:	Depth					JEEZE RECORI)			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Тур	e of Cement	#Sac	ks Used		Type and Pe	ercent Additives	3	
Shots Per Foot	PERFORAT Specify	ION RECOI Footage of	RD - Bridge Plu Each Interval Pe	ugs Set/Typ erforated	oe	Acid, Fra	cture, Shot, Cement S mount and Kind of Mate	Squeeze Recor	rd Depth	
	830'-832' - Mulky -	8 shots to	otal				rrying 8650 # 16/3			
	893'-895' - Bevier	910'-913'	Crowburg - 20	0 shots to	tal	Mav Foam carrying 15000 # 16/30 Brady Sand				
									AIK 0 3	
TUBING RECORD	Size								APR 0 3	
	JIZE	Set At		Packer	At	Liner Run	Yes 🗸 No			
Pate of First, Resumero 2/10/06	d Production, SWD or E	nhr.	Producing Me	thod	Flowing					
stimated Production Per 24 Hours	Oil	Bbis.	Gas 20	Mcf	Wate			S-Oil Ratio	er (Explain) Gravity	
isposition of Gas	METHOD OF C	OMPLETIC			50-75	Production Interv	/al			
Vented Sold	Used on Lease		Open Hole	✓ Per	rf 🗆 n					
(If vented, Su	bmit ACO-18.)		Other (Spec		DI	ually Comp.	Commingled	-		

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

ig #:	CW			P. D. Pris National Security		S 27	T 28	R 14E
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perato	r: Blue	Jay Operating L	LC			County:	*******	ikan da Andrian mayin, steran kantala kirana ang kalannar kenor ang pinta andin da aka na
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUI	MBER	<u> 3893</u>	
LOCATION			
FOREMAN	HEVIN	McCox	

TREATMENT REPORT & FIELD TICKET CEMENT

					T SECTION.	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER #	WELL	AME & NUME	BER	SECTION	IOWINSHIP	RANGE	
5-13-05		Holdema	V A-6		27	285	14E	WILSON
	<u>, , , , , , , , , , , , , , , , , , , </u>	770,000,000		1	11 11 16 16 16 16 16 16 16 16 16 16 16 1	e nomination of the	100	
CUSTOMER R	LAY ORE	cating		Gus	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	JAY Ope			Jones	445	ALAN		
		Blud. STE	204		439	Justin		-
CITY		STATE	IP CODE					
FORTWO	+Th	7×.	76107					
JOB TYPE ZO		HOLE SIZE6	3/4	HOLE DEPTI	H 1227	CASING SIZE & V	/EIGHT <u>4/第</u> /	10.32 NEW
CASING DEPTH		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	HT /3.4 #	SLURRY VOL 3	BBL	WATER gal/s	sk <u> 8.°</u>	CEMENT LEFT in	CABING O	A. M. Market
DISPLACEMEN	T19.4B66	DISPLACEMENT	PSI_700		00 Bump Ph			
REMARKS: S	ozoty Meet	Ing: Rig	up to	45 CASIN	19. BREAK	CIRCULATIO	N W/ 20	BbL
Looch 1	usto Pur	no 4 crs 6	el Flus	L 15 B34	FRESH WA	ter 10 Bb	L DYC WI	gree .
Mush	130 CEC 7	THURK GH	COMPAT	+ w/5"	* KOL-SEAL	Per /S'K (C)	13,7 - PEL	IGAL VIELX
110 1	wach aut	Punt & In	iec. Shu	it down	· NeleAse	Plug. DISA	stace W/	19.7 1366
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munites	RoleASP 1	PRESSURE. 7	JOAT HO	eld. Shu	It CASING 1	N (a) 0 PSI	. 600d	Cement
Retiens	+ SURFA	ce = 2 B5	L 5/vr	y. Job	Complete	. Rig down	J ,	
116 10,6143	70, 0							<u> </u>

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	130 SKS	Thick Set Cement RECEIVED	13.00	1690.00
1110 A	13 SKS	KOL-SOAL 5" POZ/SK APR 0 3 2006	16.90	219.70
1118 A	4 5Ks 50.#	Gel Flush	6.63	26.52
5407	7.15 TONS	TON MIKAGE KCC WICHITA	17/6	240.00
4404		42 Top Rubbee Plug	38.00	38.00
4156	/	43 FIADRER VAIVE FLOAT Shoe	123.00	123.00
41.29	/	42 Top Rubber Plug 42 FIAPPER VAIVE FLOAT Shoe 45 CENTRALIZER	28.00	28.00

			Sub totAL	3280.22
		Thank you 6.3%	SALES TAX	137 89
	2 2		ESTIMATED TOTAL	3414.11

AUTHORIZTION DIA 1976 MICO TITLE

DATE

<u> </u>		WELL E	e /s	ING DRILL	LING REP	ORT			DATE: RIG:	5-/3. Chero		12625
ELL NA	ME. Z	to I de	MALL	4 %					SUPV: RPT TIME	8	00 AM	
OOL:	//	UNUC	17AB	SEC.	79	TW	70		RANGE	14	00 A-11	
ROJECT	T #			APIN					County:	11 7502	f State:	- X
FE Cost					lole Cost =					Hole Cost	<i>y</i> 5. 	4
					184 S							
EPTH			DAYS	_3		FOOTAG	E MADE				HRS DRLG	
	COPERAT	MONS:										
	MMARY		*									
FORE		OPINGSTAN MANORYKYSTANN	is VIII (Anna (A) Vindo (1990)	8652072020707707784820693	(TAC)	accessary consideration and an	9600014.7809000000000000000	S200000000000	RITTO OFFICE AND A VARIABLE AND A V	AANAMISKA QUISK QAXIOGENAS QOODA	NOTATION AND VARIANCE VARIANCE	COMA'D WATERMAN OF MANAGE ASSESSED
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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

January 3, 2006

Blue Jay - Holdsman A-6 B

Mulky (830'-832', 4 spf), 8 shots total.

Started with pump-in of 462 gal gelled water. Followed with 500 gals of 7.5% HCl. Followed with 252 gal gelled water flush. Started treatment with a pad of 4340 gallons of MavFoam C70, followed by 5300 gals of MavFoam C70 carrying 8650 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 554 gal gelled water. A total of 128,000 SCF of N_2 was used.

Started pump-in STP-389, BH-416. Started acid @ 3.5 bpm, STP-694, BH-1027. Started Flush, STP-711, BH-1058. Started Pad, STP-731, BH-1060. Initial FQ was 63. Sand stages were as follows: Started 1#, STP-919, BH-984, FQ-72. Started 2#, STP-1123, BH-1149, FQ-78. Started 3#, STP-1056, BH-1133, FQ-75. Started Flush, STP-1048, BH-1073, FQ-75. Pad through sand stages were pumped @ 15 to 19 BPM downhole. FQ averaged 74Q. Max pressure was 1178 psi. Average rate was 17 bpm at 1073 psi surface (1086 psi bottomhole). ISIP was 561 psi; 5 min – 475 psi, 10 min – 461 psi, 15 min - 451 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

January 3, 2006

Blue Jay - Holdeman A-6 A

Bevier (893'-895', 4 spf), Crowburg (910'-913', 4 spf), 20 shots total.

Started with 500 gals of 7.5% HCl. Followed with 378 gal gelled water flush. Started treatment with a pad of 4942 gallons of MavFoam C70, followed by 7990 gals of MavFoam C70 carrying 15000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 596 gal gelled water, and over flushed with 84 gal gelled water. A total of 106,000 SCF of N_2 was used.

Formation broke down at 1936. Started acid @ 3.5 bpm, STP-14, BH-42. Started Flush, STP-386, BH-402. Started Pad, STP-750, BH-1017. Initial FQ was 82. Sand stages were as follows. Started 1#, STP-833, BH-896, FQ-71. Started 2#, STP-859, BH-959, FQ-70. Started 3#, STP-870, BH-968, FQ-72. Started Flush, STP-773, BH-1001, FQ-72. Pad through sand stages were pumped @ 15 to 20 BPM downhole. FQ averaged 71Q. Max pressure was 1936 psi. Average rate was 18 bpm at 867 psi surface (960 psi bottomhole). ISIP was 494 psi; 5 min – 401 psi, 10 min – 378 psi, 15 min – 362 psi,

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MAR-18-2006 09:02 PM BOB MC NEW 918 336 7295 P.05 SUMMARY OF COMPLETION OPERATION

Private & Confidential

Wey Joh Deman	A-6 Date: 2-10-06		
Operator:		<u> </u>	
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