Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCRIP	PTION OF WELL & LEASE ORIGINAL
Operator: License # 33342	API No. 15 - 205-26021-0000
Name: Blue Jay Operating, LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	CSW4_ SWr Sec. 12 Twp. 30 S. R. 14 7 East West
City/State/Zip: Fort Worth, TX 76107	660' feet from S N (circle one) Line of Section
Purchaser: Cherokee Basin Pipeline LLC	660' feet from E (W)(circle one) Line of Section
Operator Contact Person: Jens Hansen	Footages Calculated from Nearest Outside Section Corner:
Phone: (817) 546-0034	(circle one) NE SE NW (w)
Contractor: Name: Cherokee Wells, LLC	Lease Name: Standifert Well #: A_1
License: 33539	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: NA	Producing Formation: See Perfs
Designate Type of Completion:	Elevation: Ground: 930' Kelly Bushing: NA
✓ New Well Re-Entry Workover	Total Depth: 1327' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core. WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to surface w/ 150 sx cmt.
Well Name:	ALT IL WHM 9-25-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Pump
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Rick's Tank Truck Service
4/14/05 4/18/05 6/13/05	Lease Name: Sheet's Lease A-1 License No.: 17648-0
Spud Date or Date Reached TD Completion Date or	Quarter NE4 Sec. 11 Twp. 28N S. R. 13E 🗸 East 🗌 West
Recompletion Date Recompletion Date	County: Washington,OK Docket No.: 826163
	·
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, just and regulations promulgated to regulate herein are complete and correctly the book of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Date: Date:	Letter of Confidentiality Received
Subscribed and sword to before me this	If Denied, Yes V Date: 10-24-2005
20 06.	Wireline Log Received

JONNIE V. WALL

NOTARY PUBLIC

STATE OF TEXAS My Comm. Exp. 06-11-2006 _ UIC Distribution

Notary Public:_

Date Commission Expires:

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ORIGINAL

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Additional Sheets) Amples Sent to Geological Survey	perator Name: Blu	e Jay Operating,	LLC	Lease I	Name:_	Standifert		Well #: A_	1	
sated, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom momerature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach lectric Wireline Logs surveyed. Attach final geological well site report. Vest	ec. 12 Twp. 3	0 S. R. 14	✓ East	County:	Wilson	n				
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Estimated Production Per 24 Hours Oil Bbls. Gas Mc/ Water Bbls. Gas-Oil Ratio 50-75		Oil	I	Mcí			bis. G	es-Oil Ratio		Gravity
Disposition of Gas METHOD OF COMPLETION Production Interval	Disposition of Gas	METHOD OF	COMPLETION		No. 10 Mary 1997	Production Inter	val	Fr. P. Connect your Assessment Superposed		
Vented ✓ Soid Used on Lease Open Hole ✓ Perf. ✓ Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)					√ t	Dually Comp.	Commingled			ECE

CENTAIN WEIS 198

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

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Operator: Blue Jay Operating LLC					-	County: Wilson			
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		Worth, TX 76107			end formating design explorations, the sector experiences.	Gas 1	ests		
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TO: 16207632065

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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	3636
LOCATION	EureKa
FOREMAN Rec	-1 Ruther

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-05		STand, Sert	A1 .	12	305	14E	Wilson
CUSTOMER 7/	ue Jay O	o section					
MAILING ADDRE	ss Jay D	0014/1/15		TRUCK #	DRIVER	TRUCK#	DRIVER
4916 0	amp Bowie	Blvd. STE 204 STATE ZIP CODE		446	Kick Scott		
CITY	, -	STATE ZIP CODE		452-T63	Jim		†
Fortwork	th	Tx. 76107		10% 160	<i>3777</i> 1		
JOB TYPE <u>LO</u>	195Tr:19	HOLE SIZE 63/1"	HOLE DEPT	н <i> /327-</i>	CASING SIZE & W	EIGHT 41/2"	-10.516
CASING DEPTH_		DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL 45 Bbls,	WATER gal/s	sk <u>8.0</u>			-
	20% Bbb.	DISPLACEMENT PSI 600	98 PSI 100	00 Landed Plus	RATE 480	M- JRPM	
REMARKS: Sa	SeTy MeeTing	Rigue To 41/2" casing	Breake	Heylating 1	+6 30BW	12010	
Pump 10 Bb	Gel Flust	, followed with 20Bb	LISTER SNO	LET Proposit	10 RH Day	20,405	
Mixed	150 SKS. Th	ik Set coment w/5#	PUSKOLI	KNI- SEAL -T	13.211 196/	ale,	
ShuT down	J- Wosh out	sumposines - Release A	us - Disal	of Plan 14	203/10/1-		
Final	Pumpinsa	600 BT - Bumped 1	Tue To	DOD PST	2+ 2-1-1-	DI. O	
FlogT	Held-clos	e casing in with 01	857	is is a constant of the consta	ul amin.	Lelegse Ties	swe
		CEMENT FETWAS TO SO		44 986L Slu	//v		
		,	<i>a</i>	Tear down	7		

		"Thank you"		***************************************
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL.
5401		PUMP CHARGE	750.00	750.00
5406	60	MILEAGÉ	2.45	147.00
1126A	150 SKS	Thick SET CEMENT	12.70	1905.00
/110 A	15 SKs	KOL-SEAL 5" PYSK	16.55	248.25
1118 5407	2 sks.	Geh Flush milegge · Bulk Truck	13.00	26.00
3707	Ton	Mileage - Bulk Truck	m/c	235.00
5501C	4 Hrs.	Transport City water	86.00	344.00
//23	5,800 GAL.	City water	12.10	70.18
4156	/,	41/2" Float shoe Flappy Type	121.00	121.00
4404		41/2" Float Shoe Flapper Type 41/2" Centralizer 41/2" Top Rubber Plug	37.00	27.00 37.00
			37.00	37.00
L		6.3%	SALES TAX	<i> 53.37</i>

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ESTIMATED TOTAL

DATE_

4063.80

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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

May 17, 2005

Blue Jay - Standfart A-1 - Stage D

Mulky (937'-941', 4 spf), 16 shots total.

Started with 403 gals gelled water and 500 gals of 7.5% HCI. Followed with 643 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 626 gal gelled water. A total of 124,000 SCF of N_2 was used.

Started Pump In, STP-619, BH-647. Started acid @ 3.5 bpm, STP-1703, BH-1980. Started Flush, STP-1700, BH-1974. Started Pad, STP-847, BH-1277. Initial FQ was 57. Sand stages are as follows: Start 1#, STP-1276, BH-1371, FQ-70. Start 2#, STP-1294, BH-1417, FQ-71. Start 3#, STP-1285, BH-1425, FQ-71. Start Flush, STP-1305, BH-1431, FQ-71. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 71Q. Max pressure was 1912. Average rate was 19 bpm at 1285 psi surface (1419 psi bottomhole). ISIP was 853 psi (FG =1.341); 5 min - 711 psi, 10 min - 691 psi, 15 min - 682 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

May 17, 2005

Blue Jay - Standfart A-1 - Stage C

Bevier (983'-985', 4 spf), Crowburg (1002'-1004', 4 spf), 16 shots total.

Started with 420 gals gelled water and 500 gals of 7.5% HCl. Followed with 647 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 3812 gals of MavFoam C70 carrying 8000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 655 gal gelled water, then overflushed with 84 gal. A total of 120,000 SCF of N_2 was used.

Started Pump In, STP-36, BH-63. Started acid @ 3 bpm, STP-3124, BH-3339. Started Flush, STP-2690, BH-2904. Started Pad, STP-1464, BH-1849. Initial FQ was 50. Sand stages are as follows: Start 1#, STP-1523, BH-1614, FQ-71. Start 2#, STP-1494, BH-1620, FQ-72. Start 3#, STP-1620, BH-1754, FQ-70. Start Flush, STP-1566, BH-1710, FQ-72. Pad through sand stages were pumped @ 15-20 BPM downhole. FQ averaged 71Q. Max pressure was 3566. Average rate was 19 bpm at 1538 psi surface (1661 psi bottomhole). ISIP was 947 psi (FG =1.386); 5 min - 789 psi, 10 min - 763 psi, 15 min - 746 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

May 17, 2005

Blue Jay - Standfart A-1 - Stage B

Flemming (1043'-1046', 4 spf), Mineral (1058'-1060', 4 spf), Scamman (1070'-1072', 4 spf), 28 shots total.

Started with 517 gals gelled water and 500 gals of 7.5% HCl. Followed with 701 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6500 gals of MavFoam C70 carrying 14000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 697 gal gelled water, then overflushed with 84 gal. A total of 134,000 SCF of N_2 was used.

Started pump in, formation broke down at 3443 psi. Started acid @ 2.5 bpm, STP-3287, BH-3642. Started Flush, STP-3666, BH-4014. Started Pad, STP-976, BH-1296. Initial FQ was 57. Sand stages are as follows: Start 1#, STP-1304, BH-1407, FQ-71. Start 2#, STP-1303, BH-1427, FQ-70. Start 3#, STP-1346, BH-1500, FQ-71. Start Flush, STP-1375, BH-1530, FQ-72. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 3791. Average rate was 18 bpm at 1342 psi surface (1491 psi bottomhole). ISIP was 829 psi (FG =1.217); 5 min - 736 psi, 10 min - 720 psi, 15 min - 710 psi.



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BLUE JAY OPERATING - FORT WORTH, TEXAS Coal Seam Frac Project

May 17, 2005

Blue Jay - Standfart A-1 - Stage A

Tebo (1089'-1091', 4 spf), Weir (1099'-1101', 4 spf), 16 shots total.

Started with 500 gals of 7.5% HCl. Followed with 500 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 3750 gals of MavFoam C70 carrying 8000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 727 gal gelled water, then overflushed with 84 gal. A total of 114,000 SCF of N_2 was used.

Started acid @ 9 bpm, STP-31, BH-63. Started Flush, STP-0, BH-91. Formation broke down at 1911 psi. Started Pad, STP-1190, BH-1611. Initial FQ was 53. Sand stages are as follows: Start 1#, STP-1339, BH-1441, FQ-71. Start 2#, STP-1332, BH-1459, FQ-71. Start 3#, STP-1390, BH-1542, FQ-70. Start Flush, STP-1429, BH-1630, FQ-70. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 70Q. Max pressure was 1911. Average rate was 18 bpm at 1368 psi surface (1494 psi bottomhole). ISIP was 876 psi; 5 min – 689 psi, 10 min – 669 psi, 15 min - 652 psi.

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