

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/14/05</u>	<u>4/18/05</u>	<u>6/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26021-0000
County: Wilson
C SW4 SWr. Sec. 12 Twp. 30 S. R. 14 East West
660' feet from S / N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Standifert Well #: A_1
Field Name: Cherokee Basin Coal Gas

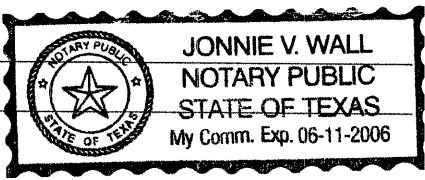
Producing Formation: See Perfs
Elevation: Ground: 930' Kelly Bushing: NA
Total Depth: 1327' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 _____ sx cmt.
ALT II WHM 9-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used Pump
Location of fluid disposal if hauled offsite: _____
Operator Name: Rick's Tank Truck Service
Lease Name: Sheet's Lease A-1 License No.: 17648-0
Quarter NE4 Sec. 11 Twp. 28N S. R. 13E East West
County: Washington, OK Docket No.: 826163

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 10-14-05
Subscribed and sworn to before me this 11th day of October, 2005.
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY

Deny Letter of Confidentiality Received
If Denied, Yes Date: 10-24-2005
Yes Wireline Log Received
No Geologist Report Received
____ UIC Distribution

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Operator Name: Blue Jay Operating, LLC Lease Name: Standifert Well #: A_1
 Sec. 12 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26	40'	Portland	8	
Long String	6.75"	4 1/2"	10.5	1311'	Thickset Cement	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulky - 937'-941'	Foam Frac - Mulky 12000# 16/30 sand	
4	Bevier - 983'-985'; Crowburg 1002'-1004'	Foam Frac: Bevier/Crowburg 8000# 16/30 sand	
4	Flemming 1043'-1046'; Mineral 1058'-1060'; Scamman 1070'-1072'	Foam Frac -Flemming/Mineral/Scamman 14000# 16/30 sand	
4	Tebo - 1089'-1091'; Weir 1099'-1101'	Foam Frac -Tebo/Weir 8000# 16/30 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/20/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Peri. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Charlotte Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW
API #:	15-205-26021-00-00
Operator:	Blue Jay Operating LLC
	4916 Camp Bowie Suite 204
	Fort Worth, TX 76107

S 12	T 30	R 14E
Location C, SW4, SW4		
County: Wilson		

				Gas Tests			
Well #:	A-1	Lease Name:	Standifert	Depth	Pounds	Orifice	flow - MCF
Location:	660	ft. from S	Line	827	2	1/8"	3.92
	660	ft. from W	Line	952	1	3/8"	19
Spud Date:	4/14/2005			1002	1 1/2	3/8"	23.3
Date Completed:	4/18/2005	TD:	1327	1102	5	1/4"	20.7
Geologist:				1217	Gas Check Same		
Casing Record		Surface	Production				
Hole Size		11"	6 3/4"				
Casing Size		8 5/8"					
Weight		26#					
Setting Depth		40'					
Cement Type		Portland					
Sacks		8 W					
Feet of Casing		40'					
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	7	Overburden	632	637	lime	949	989	shale
7	21	shale	637	669	shale	989	991	coal
21	52	lime	669	682	lime	991	1000	shale
52	74	shale	682	697	shale	1000	1001	coal
74	106	lime	697	747	lime	1001	1006	shale
106	263	shale	747	763	shale	1006	1029	sand- no show
263	281	sand- no show	763	833	sand- no show	1029	1041	sand/ shale
281	348	sand/ shale	833	834	coal	1041	1042	coal
348	353	lime	834	837	shale	1042	1080	shale
353	402	shale	837	855	pink lime	1080	1081	coal
402	505	lime	855	894	sand/ shale	1081	1096	sand/ shale
505	540	shale	894	914	oswego lime- oil	1096	1098	coal
540	561	lime	914	922	summit	1098	1118	sand/ shale
561	591	shale	922	935	lime	1118	1137	water/ sand
591	611	lime- oil	935	941	mulky	1137	1155	oil/ sand
611	632	shale	941	949	lime	1155	1221	sand/ shale

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3636
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-05		Standi Jet # A2	12	30s	14E	Wilson
CUSTOMER Blue Jay Operating						
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Fortworth			446	Kick		
STATE Tx			441	Scott		
ZIP CODE 76107			452-T63	Jim		

JOB TYPE LongString HOLE SIZE 6 3/4" HOLE DEPTH 1327' CASING SIZE & WEIGHT 4 1/2" - 10.5lb.
 CASING DEPTH 1311' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 45 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 3/4 Bbls. DISPLACEMENT PSI 600 ~~PSI~~ 1000 Loaded Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break circulation with 30 Bbls water.
Pump 10 Bbl Gel Flush followed with 20 Bbl water spacer. Pumped 10 Bbl Dye water.
Mixed 150 sks Thick Set cement w/ 5" PV/SK of KOL-SEAL at 13.2 lb PV/GAL
Shut down - wash out pump lines - Release Plug - Displace Plug with 20 3/4 Bbls water.
Final Pumping at 600 PSI - Pumped Plug to 1000 PSI - wait 2 min - Release Pressure
Float Held - close casing in with 0 PSI
Good cement returns to surface with 9 Bbl slurry
Job complete - tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	60	MILEAGE	2.45	147.00
1126A	150 SKS	Thick Set cement	12.70	1905.00
1110 A	15 SKS	KOL-SEAL 5" PV/SK	16.55	248.25
1118	2 SKS	Gel Flush	13.00	26.00
5407	TON	mileage - Bulk Truck	m/c	235.00
5501C	4 Hrs.	Transport	86.00	344.00
1123	5800 GAL.	City water	12.10	70.18
4156	1	4 1/2" Float shoe - Flapper Type	121.00	121.00
4129	1	4 1/2" Centralizer	27.00	27.00
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				153.37
				4063.80

AUTHORIZATION Om. M. New

TITLE _____
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DATE _____

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12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

May 17, 2005

Blue Jay – Standfart A-1 – Stage D

Mulky (937'-941', 4 spf), 16 shots total.

Started with 403 gals gelled water and 500 gals of 7.5% HCl. Followed with 643 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6000 gals of MavFoam C70 carrying 12000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 626 gal gelled water. A total of 124,000 SCF of N₂ was used.

Started Pump In, STP-619, BH-647. Started acid @ 3.5 bpm, STP-1703, BH-1980. Started Flush, STP-1700, BH-1974. Started Pad, STP-847, BH-1277. Initial FQ was 57. Sand stages are as follows: Start 1#, STP-1276, BH-1371, FQ-70. Start 2#, STP-1294, BH-1417, FQ-71. Start 3#, STP-1285, BH-1425, FQ-71. Start Flush, STP-1305, BH-1431, FQ-71. Pad through sand stages were pumped @ 15-21 BPM downhole. FQ averaged 71Q. Max pressure was 1912. Average rate was 19 bpm at 1285 psi surface (1419 psi bottomhole). ISIP was 853 psi (FG =1.341); 5 min – 711 psi, 10 min – 691 psi, 15 min - 682 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

May 17, 2005

Blue Jay – Standfart A-1 – Stage C

Bevier (983'-985', 4 spf), Crowburg (1002'-1004', 4 spf), 16 shots total.

Started with 420 gals gelled water and 500 gals of 7.5% HCl. Followed with 647 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 3812 gals of MavFoam C70 carrying 8000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 655 gal gelled water, then overflushed with 84 gal. A total of 120,000 SCF of N₂ was used.

Started Pump In, STP-36, BH-63. Started acid @ 3 bpm, STP-3124, BH-3339. Started Flush, STP-2690, BH-2904. Started Pad, STP-1464, BH-1849. Initial FQ was 50. Sand stages are as follows: Start 1#, STP-1523, BH-1614, FQ-71. Start 2#, STP-1494, BH-1620, FQ-72. Start 3#, STP-1620, BH-1754, FQ-70. Start Flush, STP-1566, BH-1710, FQ-72. Pad through sand stages were pumped @ 15-20 BPM downhole. FQ averaged 71Q. Max pressure was 3566. Average rate was 19 bpm at 1538 psi surface (1661 psi bottomhole). ISIP was 947 psi (FG =1.386); 5 min – 789 psi, 10 min – 763 psi, 15 min - 746 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

May 17, 2005

Blue Jay - Standfart A-1 - Stage B

Flemming (1043'-1046', 4 spf), Mineral (1058'-1060', 4 spf),
Scamman (1070'-1072', 4 spf), 28 shots total.

Started with 517 gals gelled water and 500 gals of 7.5% HCl. Followed with 701 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 6500 gals of MavFoam C70 carrying 14000 lbs 16/30 Arizona Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 697 gal gelled water, then overflushed with 84 gal. A total of 134,000 SCF of N₂ was used.

Started pump in, formation broke down at 3443 psi. Started acid @ 2.5 bpm, STP-3287, BH-3642. Started Flush, STP-3666, BH-4014. Started Pad, STP-976, BH-1296. Initial FQ was 57. Sand stages are as follows: Start 1#, STP-1304, BH-1407, FQ-71. Start 2#, STP-1303, BH-1427, FQ-70. Start 3#, STP-1346, BH-1500, FQ-71. Start Flush, STP-1375, BH-1530, FQ-72. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 71Q. Max pressure was 3791. Average rate was 18 bpm at 1342 psi surface (1491 psi bottomhole). ISIP was 829 psi (FG =1.217); 5 min - 736 psi, 10 min - 720 psi, 15 min - 710 psi.

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BLUE JAY OPERATING - FORT WORTH, TEXAS
Coal Seam Frac Project

May 17, 2005

Blue Jay - Standfart A-1 - Stage A

Tebo (1089'-1091', 4 spf), Weir (1099'-1101', 4 spf), 16 shots total.

Started with 500 gals of 7.5% HCl. Followed with 500 gal gelled water flush. Started treatment with a pad of 5000 gallons of MavFoam C70, followed by 3750 gals of MavFoam C70 carrying 8000 lbs 16/30 Brady Sand at 1.0 to 3.0 ppg down hole. The treatment was flushed to the top perforation with 727 gal gelled water, then overflushed with 84 gal. A total of 114,000 SCF of N₂ was used.

Started acid @ 9 bpm, STP-31, BH-63. Started Flush, STP-0, BH-91. Formation broke down at 1911 psi. Started Pad, STP-1190, BH-1611. Initial FQ was 53. Sand stages are as follows: Start 1#, STP-1339, BH-1441, FQ-71. Start 2#, STP-1332, BH-1459, FQ-71. Start 3#, STP-1390, BH-1542, FQ-70. Start Flush, STP-1429, BH-1630, FQ-70. Pad through sand stages were pumped @ 15-19 BPM downhole. FQ averaged 70Q. Max pressure was 1911. Average rate was 18 bpm at 1368 psi surface (1494 psi bottomhole). ISIP was 876 psi; 5 min - 689 psi, 10 min - 669 psi, 15 min - 652 psi.

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