

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC  
Operator Contact Person: Jens Hansen  
Phone: (817) 546-0034  
Contractor: Name: Cherokee Wells, LLC  
License: 33539  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/26/05	10/28/05	<u>10/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26040-0000  
County: Wilson  
S2 SW NW SW Sec. 1 Twp. 28 S. R. 13  East  West  
1020 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Presbytery Well #: A-1  
Field Name: Cherokee Basin Coal Gas

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1041' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1468 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 44' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 165 \_\_\_\_\_ sx cmt.  
ALTI WITHIN 9-25-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: \_\_\_\_\_ Date: 3-30-06  
Subscribed and sworn to before me this 30 day of March  
2006  
Notary Public: Patricia Ann Culp  
Date Commission Expires: 10-17-2009

**KCC Office Use ONLY**  
DENY  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: 4-17-06  
YES Wireline Log Received  
NA Geologist Report Received  
\_\_\_\_ UIC Distribution  
**RECEIVED**  
**APR 14 2006**  
**KCC WICHITA**

**PATRICIA ANN CULP**  
Notary Public, State of Texas  
My Commission Expires  
**October 17, 2009**

**PATRICIA ANN CULP**  
Notary Public, State of Texas  
My Commission Expires  
**October 17, 2009**

Operator Name: Blue Jay Operating LLC Lease Name: Presbytery Well #: A-1  
 Sec. 1 Twp. 28 S. R. 13  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller's Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log; Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	44'	Class A	30	See Attached
Long String	6 3/4"	4 1/2"	10.5	1455'	Thick Set Cement	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
		500 gallons 15% HCL/w Inhibitor	
		See Attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <i>SIGW waiting on pipeline</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) SIGW - waiting on pipeline  
 Production Interval

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884; CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07779  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-05	1294	Presbytery #A-1	1	285	13E	Wilson

CUSTOMER  
Blue Jay Operating  
 MAILING ADDRESS  
4916 Camp Bowie Blvd. Ste 204  
 CITY  
FORTWORTH STATE TX ZIP CODE 76107

Go-Joe  
 Field  
 Service

TRUCK #	DRIVER	TRUCK #	DRIVER
445	RICK		
439	JIM		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1468' CASING SIZE & WEIGHT 4 1/2 10.5# New  
 CASING DEPTH 1455' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 50 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23.1 BBL DISPLACEMENT PSI 800 MAX PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ BBL  
Fresh water. Pump 4 sks Gel Flush, 15 BBL Dye water, mixed sks  
Thick Set Cement w/ 5# Kol-Seal per/sk @ 13.4# per/gal, yield 1.69. Wash  
out Pump & Lines. Shut down. Release Plug. Displace w/ 23.1 BBL Fresh  
water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 2  
minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good  
Cement Returns to surface = 10 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	165 sks	Thick Set Cement	13.00	2145.00
1110 A	16 sks	Kol-Seal 5# per/sk	16.90	270.40
1118 A	4 sks	Gel Flush	6.63	26.52
5407	Tons	Ton Mileage BULK TRUCK	M/c	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4161	1	4 1/2 AFU float shoe	139.00	139.00
4129	1	4 1/2 Centralizer	28.00	28.00
<b>RECEIVED</b>				
<b>APR 14 2006</b>				
<b>KCC WICHITA</b>				
			Sub Total	3791.92
		Thank you	SALES TAX 6.3%	166.76
			ESTIMATED TOTAL	3958.60

AUTHORIZATION Bob McCoy TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07847  
 LOCATION Eureka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-05	1294	Presbytery A-1				Wilson
CUSTOMER			TRUCK #			
Blue Jay Operations			DRIVER			
MAILING ADDRESS			TRUCK #			
4916 Camp Bowie Blvd. Ste 204			DRIVER			
CITY			TRUCK #			
Fort Worth			DRIVER			
STATE			TRUCK #			
TX			DRIVER			
ZIP CODE			TRUCK #			
76107			DRIVER			

JOB TYPE Acid Job HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH Perf 500' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 14 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 2 bbl per min

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Pump 500 gallons 15% HCl Acid  
16 bbls KCl water loaded casing. Pressure up to 600" Shut down. Tigh up  
Valve. Pressure back up to 1000" Pressure drop off to 200" Pump into AT  
Area. Pump up Rate to 2 bbl per min 200" Displace with 14 bbls KCl water  
Shut down Pressure 100" Shut well in about 50" Job complete  
Run down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5307	1	PUMP CHARGE	510.00	510.00
5306	30	MILEAGE	3.00	90.00
3107	500 gallons	15% HCl Acid w/ Inhibitor	1.25	635.00
1214	29 gallons	Iron Control	33.00	96.00
1219	29 gallons	Non Emul.	1.92	55.50
1234	19 gallons	Surface Tension Reducer	1.55	30.45
			Sub Total	1376.95
			SALES TAX	
			ESTIMATED TOTAL	

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*Drill - 1775 / 11/11/05*