

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
 Name: Blue Jay Operating LLC
 Address: 4916 Camp Bowie Blvd., Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Purchaser: Cherokee Basin Pipeline LLC
 Operator Contact Person: Jens Hansen
 Phone: (817) 546-0034
 Contractor: Name: Cherokee Wells, LLC
 License: 33539
 Wellsite Geologist: NA

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10/4/05 10/7/05 10/7/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-205-26067-0000
 County: Wilson
 S2 N2 SE NW Sec. 1 Twp. 30 S. R. 13 ☒ East ☐ West
1684 feet from S (N (circle one) Line of Section
1980 feet from E (W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW
 Lease Name: Dorsey Well #: A-1

Field Name: Cherokee Basin Coal Gas

Producing Formation: _____

Elevation: Ground: 960' Kelly Bushing: _____Total Depth: 1551' Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 40' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from bottom casingfeet depth to surface w/ 160 sx cmt.ALT II WITHIN 9-25-02

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

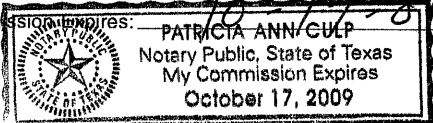
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: 3-30-06Subscribed and sworn to before me this 30 day of March20 06Notary Public: Patricia Ann CulpDate Commission Expires: 10-17-09

KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes ☒ Date: 4-17-06
YES Wireline Log Received
NO Geologist Report Received
 _____ UIC Distribution

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Operator Name: Blue Jay Operating LLC Lease Name: Dorsey Well #: A-1
 Sec. 1 Twp. 30 S. R. 13 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log; Dual Induction Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Driller's Log Enclosed

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	40	Portland	8	
Long String	6 3/4"	4 1/2"	10.5	1493'	Thick Set Cement	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) <u>SIGW - waiting on pipeline</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) SIGW - waiting on pipeline Production Interval

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Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW			S 1	T 30	R 13E		
API #:	15-205-26067-0000			Location:	N2,SE4,NW4			
Operator:	Blue Jay Operating LLC			County:	Wilson			
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107							
Well #:	A-1	Lease Name:	Dorsey	Depth	Pounds	Orifice flow - MCF		
Location:	1684	ft. from N	Line	1149	No Flow			
	1980	ft. from W	Line	1229	No Flow			
Spud Date:	10/4/2005			1426	No Flow			
Date Completed:	10/7/2005		TD: 1551'	1466	No Flow			
Geologist:								
Casing Record	Surface	Production						
Hole Size	11 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	40'							
Cement Type	Portland							
Sacks	8							
Feet of Casing	40'							
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	9	soil/clay	547	549	shale	1025	1027	shale
9	30	shale	549	554	lime	1027	1051	Pink lime
30	33	lime	554	572	shale			oil
33	53	shale	572	611	lime	1051	1083	shale
53	61	lime	611	626	shale	1083	1104	Oswego lime
61	73	sand	626	702	lime	1104	1114	Summit
73	352	shale	650		inject water	1114	1121	lime
352	362	lime	702	730	shale	1121	1128	Mulky
362	377	shale	730	765	lime	1128	1131	lime
377	390	lime	765	774	shale	1131	1215	shale
390	494	shale	774	828	lime	1215	1216	coal
494	498	lime	828	969	shale	1216	1282	shale
498	525	shale	969	971	lime	1282	1307	sand / shale
525	526	coal	971	1020	shale	1307	1318	sand
526	544	shale	1020	1024	lime			no show
544	547	lime	1024	1025	coal	1318	1406	sand / shale

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Notes:

05LJ-100705-CW-053-Dorsey A-1 - BJO

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TICKET NUMBER 07684
LOCATION EUREKA
FOREMAN KEVIN MCCOY

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-8-05	1294	Dorsey A-1	1	30S	13E	Wilson	
CUSTOMER							
Blue Jay Operating			Go-Joe Field Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				463	ALAN		
4916 Camp Bowie Blvd. Ste 204				439	Steve		
CITY							
Fortworth							
STATE		ZIP CODE					
Tx		76107					

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1551'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5# New</u>
CASING DEPTH <u>1493'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.4 #</u>	SLURRY VOL <u>48 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>23.75 BBL</u>	DISPLACEMENT PSI <u>700</u>	~~MAX~~ PSI <u>1200 Bump Plug</u>	RATE _____

REMARKS: Safety Meeting: Rig up to 4½ casing. Break Circulation w/ 40 Bbl Fresh water. Pump 4 sks Gel Flush, 10 Bbl water spacer, 16 Bbl Dye water. Mixed 160 sks Thick Set Cement w/ 5" KOL-SEAL per/sk @ 13.4# per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.75 Bbl Fresh water. FINAL Pumping Pressure 760 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. FLOAT Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 Bbl Slurry. Job Complete. Rig down.

[illegible]

AUTHORIZATION <u>Bolton New</u>	TITLE <u>1A</u>	ESTIMATED TOTAL <u>3932.57</u>
DATE _____	_____	_____