

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/7/05 11/8/05 2/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

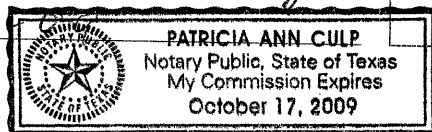
API No. 15 - 15-205-26082-0000
County: Wilson
S2 N2 SE SW Sec. 35 Twp. 28 S. R. 14 East West
760 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Richardson Well #: A-2
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 867' Kelly Bushing: _____
Total Depth: 1207' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 130 _____ sx cmt.
ALT II WITHIN 9-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 3-30-06
Subscribed and sworn to before me this 30 day of March
2006
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 4-24-06
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

RECEIVED
APR 20 2006
KCC WICHITA

Operator Name: Blue Jay Operating LLC Lease Name: Richardson Well #: A-2
 Sec. 34 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log; Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	42'	Portland	8	
Long String	6 3/4"	4 1/2"	10.5	1192'	Thick Set Cement	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	831'-834' - Mulky - 12 shots total	Mav Foam carrying 12000# 16/30 Arizona Sand	
4	891'-893' - Bevier; 909'-911' Crowburg -16 shots total	Mav Foam carrying 12000 # 16/30 Arizona Sand	
4	1012'-1016' - Weir 16 shots total	Mav Foam carrying 17845# 16/30 Arizona Sand	
		See Attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1076'			
Date of First, Resumerd Production, SWD or Enhr. 2/27/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		20	50-75			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify) _____			

RECEIVED
 APR 20 2006
 KCC WICHITA

15-205-26082-00-00

CONSOLIDATED OIL WELL SERVICE, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07805
 LOCATION Fureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11/9/05	1294	Richardson # A-2	35	R-3	19E	LeFlore																
CUSTOMER Blue Jay Operating			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Steve</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			440	Calin			437	Steve		
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MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204																						
CITY Furtworth	STATE TX	ZIP CODE 76107																				

JOB TYPE Log string HOLE SIZE 6 7/8" HOLE DEPTH 1207 CASING SIZE & WEIGHT 4 1/2" 18.5"
 CASING DEPTH 1192' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.4# SLURRY VOL 39 cu ft WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19 bbl DISPLACEMENT PSI 800 MAX PSI 1300 PSI Pumping Rate

REMARKS: Setup, starting. Rig up to 4 1/2" casing. Break circulation w/ 20 bbl
fresh water pump 4sk Cool Flush Pump. 4 bbl Dry water. 1300 psi
Thick set Cement @ 13.4# per gal yield 169 Cement had 5M Kel-Sol (water)
Wash out Pump & lines. Shut down. Retrievable Plug Displacement w/ 19 bbl
water. Final Pump Pressure 800 psi. Plug in 1207' depth. Pressure
released. Pressure held. Cool Cement Returns to Surface & 8 bbl
Shut in. Job Complete. Rig down.

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KANSAS CORPORATION COMMISSION

SEP 08 2006

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE WICHITA, KS	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	130SKS	Thick set Cement	15.00	1670.00
1110 A	13SKS	Kel-Sol 5 th 12.5#	16.90	219.70
1118 A	4SKS	Cool-Flush	6.63	26.52
5407	1.15 Tons	Top-Mix Large 120/18 Truck	11.00	210.00
5507 C	5 hrs	30 bbl Vac Truck	37.00	261.00
1123	200 gal	City Water	17.20	3440.00
11101	1	4 1/2" Top Rubber Plug	35.00	35.00
11156	1	4 1/2" Plugger Valve Head Stud	129.00	129.00
11129	1	4 1/2" Centralizer	29.00	29.00
Thank You!			Sub Total	3567.30
			SALES TAX	136.19
			ESTIMATED TOTAL	3703.49

AUTHORIZATION

Bob McNew

TITLE

DATE