

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546 - 0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/20/05</u>	<u>6/22/05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26084-0000
County: Wilson
C. SE4 SW4 Sec. 34 Twp. 28 S. R. 14 East West
680 feet from S / N (circle one) Line of Section
1980' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lambert Well #: A-2

Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 872' Kelly Bushing: _____
Total Depth: 1226' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43'8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 _____ sx cmt.
ALT II WITH 9-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

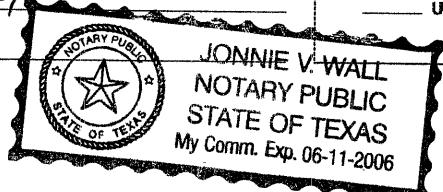
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: Mgr. Date: 10-17-05
Subscribed and sworn to before me this 17th day of October,
2005.
Notary Public: Jonnie Wall
Date Commission Expires: _____

KCC Office Use ONLY
DENY Letter of Confidentiality Received
If Denied, Yes Date: 12-20-05
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution



Operator Name: Blue Jay Operating, LLC Lease Name: Lambert Well #: A-2
 Sec. 34 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Electric Logs Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26	43' 8"	Portland	8	
Long String	6.75"	4 1/2"	10.5	1219'	Thick Set Cement	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>waiting on pipeline</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas			METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Duaily Comp.	<input type="checkbox"/> Commingled		
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify) _____					

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW
API #:	15-205-26084-00-00
Operator:	Blue Jay Operating LLC
	4916 Camp Bowie Suite 204
	Fort Worth, TX 76107

S 34	T 28S	R 14E
Location C, SE4, SW4		
County: Wilson		

				Gas Tests			
Well #:	A-2	Lease Name:	Lambert	Depth	Pounds	Office	flow - MCF
Location:	680	ft. from S	Line	352	2	1"	195
	1980	ft. from W	Line	702	1.5	1"	169
Spud Date:	6/20/2005			857	Gas Check Same		
Date Completed:	6/22/2005			929	Gas Check Same		
Geologist:				1004	4	1"	283
Casing Record	Surface	Production		1024	2 1/2	1"	220
Hole Size	11"	6 3/4"		1104	Gas Check Same		
Casing Size	8 5/8"			1126	Gas Check Same		
Weight	26#						
Setting Depth	43'8"						
Cement Type	Portland						
Sacks	8						
Feet of Casing	43'8"						
Rig Time	Work Performed						

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	9	Overburden	582	591	shale	848	855	mulky
9	141	shale	591	593	lime	855	858	lime
141	171	lime	593	616	shale	858	873	shale
171	263	shale	616	633	lime	873	900	sand- Oil
263	264	coal	633	651	shale	900	911	shale
264	291	sand- No Show	651	659	lime	911	913	coal
291	336	sand/ shale	659	663	shale	913	930	sand/ shale
336	442	lime- Odor	663	675	sand- No Show	930	931	coal
442	448	shale	675	757	sand/ shale	931	988	shale
448	490	sand- No Show	757	759	lime	988	990	coal
490	495	shale	759	765	shale	990	1020	shale
495	506	lime	765	787	pink lime	1020	1023	coal
506	517	shale	787	819	shale	1023	1056	shale
517	540	lime- Oil	819	835	oswego lime	1056	1057	coal
540	558	shale	835	842	summit	1057	1102	shale
558	582	lime	842	848	lime	1102	1103	coal

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1103	1114	sand/ shale						
1114	1115	coal						
1115	1116	shale						
1116	1226	Mississippi lime- Oil						
1226		Total Depth						

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Notes:

05LF-062205-R4CW-024-Lambert A-2 -BJO

SUMMARY OF COMPLETION OPERATION

Private & Confidential

Well: <i>Lambert A2</i>		Date: <i>6-30-05</i>		
Operator: <i>Blue Jay</i>		Workover Day:		
		Description of Operations	Daily Cost	Cum. Cost
		<i>MIRU Superior Wire Ser. RUN O.B.W & GAMMA RAY ON WELLS. P.D.M.O</i>		<i>30,260</i>
		<i>Superior Wire Linse</i>	<i>750</i>	

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5433
 LOCATION Furcks
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-05		Lambert # A-2	34	28S	14E	Wilson
CUSTOMER Blue Jay Operating			CO 10			
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204			Facilities			
CITY Fortworth	STATE TX	ZIP CODE 76107	TRUCK # 463	DRIVER Russ	TRUCK # 442	DRIVER Larry
			440	Steve	410	Mike
			452/703	Ed	1400	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1229' CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 1219' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 40.6 bbl WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.4 DISPLACEMENT PSI 700 PSI MAX PSI Pump Plug 1400 PSI RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing Break Circulation with 70 bbl fresh water. Pump 10 bbl Gnl Flush. 10 bbl Ave water. Mixed 135 sks Thick Set Cement w/ 5" Red Seal @ 13.4" depth. Yield 1.65. Shut down wash out Pump & lines. Displaced with 19.4 bbl fresh water. Final Pump Pressure 700 PSI Pump Plug to 1400 PSI. Good Cement Returns to surface = 7 bbl slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	135 sks	Thick Set Cement	13.00	1755.00
1110 A	13 sks	Red Seal 5" #1/sk	16.90	219.70
1118 A	4 sks	Gnl Flush	6.63	26.52
5407	7.4 tons	Ton Mileage	m/c	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
5501 C	4 hrs	Water Transport (Cement)	88.50	354.00
1123	6000 gal	City Water	12.70	78.20
			Sub Total	3770.42
			SALES TAX 6.5%	142.00
			ESTIMATED TOTAL	3913.02

AUTHORIZATION Bob 11/11/05 TITLE _____ DATE _____