

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 33342
 Name: Blue Jay Operating, LLC
 Address: 4916 Camp Bowie Blvd., Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Purchaser: Cherokee Basin Pipeline LLC
 Operator Contact Person: Jens Hansen
 Phone: (817) 546-0034
 Contractor: Name: Cherokee Wells, LLC
 License: 33539
 Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/28/05	11/02/05	2/23/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26109-0000
 County: Wilson
 NW SW _____ Sec. 35 Twp. 28 S. R. 14 East West
 1980' _____ feet from S N (circle one) Line of Section
 660 _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Richardson Well #: A-1
 Field Name: Cherokee Basin Coal Gas
 Producing Formation: see Perforating Record
 Elevation: Ground: 873' Kelly Bushing: _____
 Total Depth: 1190' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 45' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 130 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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ALT II WITHIN 9-25-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 3-31-06
 Subscribed and sworn to before me this 30 day of March
06
 Notary Public: Patricia Ann Culp
 Date Commission Expires: 10-17-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 4-24-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PATRICIA ANN CULP
 Notary Public, State of Texas
 My Commission Expires
 October 17, 2009

Operator Name: Blue Jay Operating, LLC Lease Name: Richardson Well #: A-1
 Sec. 35 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log; Dual Induction Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26	45'	Portland	8	
Long String	6 3/4"	4 1/2"	10.5	1180	Thick Set Cement	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	852'-855'- Mulky - 12 shots total	Mav Foam carrying 10000 # 16/30 Arizona Sand	
		See Attached	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	975'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2/23/06
 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours
 Oil Bbls. 20 Gas Mcf 50-75 Water Bbls. 50-75 Gas-Oil Ratio Gravity
 Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

15-205-20109-00-00

CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER 07823

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Eureka

20-431-9210 OR 800-467-8676

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	1294	Richardson A-1	35	28s	14E	Wilson
CUSTOMER Blue Jay Operating			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204			446	Scott		
CITY STATE ZIP CODE Fortworth Tx 76107			441	Colin		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1170' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 1180' DRILL PIPE TUBING OTHER
 CARRY WEIGHT 13 1/2" SLURRY VOL 39 Bbls WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 18 3/4 Bbls DISPLACEMENT PSI 850 ~~PSI 1300 Bump Plug~~ RATE
 REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls water.
Pump 10 Bbl Gel Flush, 10 Bbl water spacer, 10 Bbl. Dye water.
Mixed 130 SKs Thick Set cement w/ 5# Pk of KOI-SEAL w/ 13 1/2" P 1/2" SK
Shut down - washout pump lines - Release Plug - Displace Plug with 18 3/4 Bbls water.
Final pumping w/ 850 PSI - Bump Plug to 1300 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with 0 PSI
Good cement returns to surface with 9 Bbl slurry
Job complete - Tracked down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	130 SKs	Thick Set cement	13.00	1690.00
1110 A	13 SKs	KOI-SEAL 5# P 1/2" SK	16.90	219.70
1118 A	4 SKs	Gel Flush	6.63	26.52
5407	Top	Mileage - Bulk Truck	M/C	260.00
4156	1	4 1/2" Float Shoe - Flapper Type	123.00	123.00
4129	1	4 1/2" Centralizer	28.00	28.00
4404	1	4 1/2" Top Rubber Plugs	38.00	38.00
			6.32	
			SALES TAX	133.88
			ESTIMATED TOTAL	3404.10

AUTHORIZATION Boe McNew TITLE 200125 DATE _____