

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034

Contractor Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/3/05	11/7/05	12/23/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26120-0000
County: Wilson
Sw SW SW Sec. 34 Twp. 28 S. R. 14 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Lambert Well #: A-4

Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 882' Kelly Bushing: _____

Total Depth: 1232' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43' _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface _____ w/ 130 _____ sx cmf.
ALT II WTM 8-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MP Date: 3-30-06
Subscribed and sworn to before me this 30 day of March
20 06
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 4-24-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PATRICIA ANN CULP
Notary Public, State of Texas
My Commission Expires
October 17, 2009

✓

Operator Name: Blue Jay Operating, LLC Lease Name: Lambert Well #: A-4
 Sec. 34 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run.

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller's Log Enclosed

High Resolution Compensated Density/Neutron Log; Dual Induction Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26	43'	Portland	8	
Long String	6 3/4"	4 1/2"	10.5	1224	Thick Set Cement	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	872'-876' - Mulky - 16 shots total	Mav Foam carrying 16000 # 16/30 Arizona Sand	
4	928'-933 - Bevier; 947'-949' Crowburg - 28 shots total	MavFoam carrying 21000# 16/30 Arizona Sand	
4	1049'-1055' - Weir - 24 shots total	MavFoam carrying 18000# 16/30 Arizona Sand	
		See Attached	

TUBING RECORD Size 2 3/8" Set At 1113' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 12/23/05 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____

Vented Sold Used on Lease (If vented, Submit ACO-18) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

RECEIVED
APR 20 2006
KCC WICHITA

S-205-26120-00-00

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER **07819**
 LOCATION **EUREKA**
 FOREMAN **Kevin McCoy**

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-05	1294	Lambert A-4	34	28S	14E	Wilson
CUSTOMER Blue-Jay Operating			Go-Joe Field Service			
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY FORTWORTH			445	RICK		
STATE Tx			442	ALAN		
ZIP CODE 76107			437	LARRY		

OB TYPE **Longstring** HOLE SIZE **6 3/4** HOLE DEPTH **1232'** CASING SIZE & WEIGHT **4 1/2 10.5* New**
 CASING DEPTH **1224** DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT **13.4*** SLURRY VOL **39 BBL** WATER gal/sk **8.0** CEMENT LEFT in CASING **0'**
 DISPLACEMENT **19.5 BBL** DISPLACEMENT PSI **800** PSI **1200 Bump Plug** RATE _____

REMARKS: **Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 4 sks Gel Flush, 10 BBL Dye water. Mixed 130 sks Thick Set Cement w/ 5* Kol-Seal per/sk @ 13.4* per/gal, yield 1.69. Wash out pump & lines. Shut down. Release Plug. Displace w/ 19.5 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126A	130 SKS	Thick Set Cement	13.00	1690.00
1110 A	13 SKS	Kol-Seal 5* per/sk	16.90	219.70
1118 A	4 SKS	Gel Flush	6.63	26.52
5407	2.15 TONS	Ton Mileage Bulk Truck	MIC	260.00
5502c	3 Hrs	80 BBL VAC TRUCK	87.00	261.00
1123	3000 gals	City water	12.20 ^{per 1000}	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
			Sub Total	3567.82
			SALES TAX	136.19
			ESTIMATED TOTAL	3704.01

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2006
 CONSERVATION DIVISION
 WICHITA, KS

Thank you 6.3%

Kevin McCoy

200731

AUTHORIZATION _____ TITLE _____ DATE _____