

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/13/05	10/14/05	10/14/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26169-0000
County: Wilson

N NE SE NE Sec. 9 Twp. 29 S. R. 14 East West
1600' feet from S / **N** (circle one) Line of Section
330' feet from **E** / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) **NE** SE NW SW
Lease Name: C Ward Well #: A-3

Field Name: Cherokee Basin Coal Gas

Producing Formation: _____
Elevation: Ground: 851' Kelly Bushing: _____

Total Depth: 1277' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 44' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from bottom casing

feet depth to surface w/ 140 _____ sx cmt.

ALT II WITHM 9-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

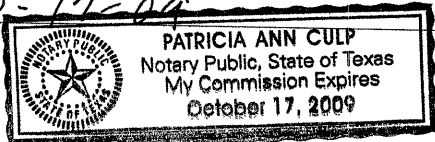
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 3-30-06
Subscribed and sworn to before me this 30 day of March,
2006.
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 4/14/06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Blue Jay Operating LLC Lease Name: C Ward Well #: A-3
 Sec. 9 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller's Log Enclosed	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	High Resolution Compensated Density/Neutron Log; Dual Induction Log		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	44'	Class A	75	See Attached
Long String	6 3/4"	4 1/2"	10.5	1261'	Thick Set Cement	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <i>SIGW - waiting on pipeline</i>			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <i>SIGW - waiting on pipeline</i>	

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Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW		
API #:	15-205-26169-0000		
Operator:	Blue Jay Operating LLC		
	4916 Camp Bowie Suite 204		
	Fort Worth, TX 76107		
Well #:	A-3	Lease Name:	C Ward A-3
Location:	1600 ft. from N	Line	
	330 ft. from E	Line	
Spud Date:	10/13/2005		
Date Completed:	10/14/2005	TD:	1277
Geologist:			
Casing Record	Surface	Production	
Hole Size	11 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	44'		
Cement Type	Portland		
Sacks	Service Company	Portland	
Feet of Casing	44'6"	3 top off	
Rig Time	Work Performed		

S 9	T 29S	R 14E
Location:	NE,SE,NE	
County:	Wilson	

Gas Tests			
Depth	Pounds	Orifice	flow - MCF
880	1#	1/4"	8.95
955'	Gas Check Same		
1005	2#	1/4"	12.7
1080	2 1/2#	1/4"	14.3
1130	3#	1/4"	15.7
1192	4 1/2#	1/4"	19.5

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	12	top soil	484	506	no show	777	779	shale
12	19	clay	500		inject water	779	804	Pink lime
19	25	gravel	506	524				oil
25	41	sandstone	524	536	shale	804	840	shale
41	127	shale	536	562	lime	840	860	Oswego lime
127	138	lime	562	637	shale			oil
138	158	shale	637	649	lime	860	865	Summit
158	173	lime	649	655	shale	865	870	lime
173	268	shale	655	677	lime	870	876	Mulky
268	280	sand	677	691	sand	876	880	lime
280	317	sand / shale			no show	880	932	shale
317	321	lime	691	719	shale	932	933	coal
321	348	shale	719	720	coal	933	949	shale
348	455	lime	720	773	sand / shale	949	950	coal
455	484	shale	773	776	lime	950	1001	shale

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07708
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
0-13-05	1294	C. WARD A-3	9	29S	14E	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Blue Jay Operating			445	RICK		
MAILING ADDRESS			442	CALIN		
4916 Camp Bowie Blvd. Ste 204						
CITY						
FORT WORTH						
STATE						
TX						
ZIP CODE						
76107						

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 45' CASING SIZE & WEIGHT 8 5/8 23" NEW
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 CURRY WEIGHT 14.8 # SLURRY VOL 10 BBL WATER gal/sk 6.5 CEMENT LEFT IN CASING 10'
 DISPLACEMENT 2.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ fresh water. wash down 10' casing for total of 44' casing run. Mixed 75 sks Regular Cement w/ 2% Cacle, 2% Gel, 1/4" floccle per/sk @ 14.8 # per gal. yield 1.35. Displace w/ 2 BBL fresh water. Shut casing in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	0	MILEAGE 2nd well of 2	0	0
1104	75 SKS	Regular Class "A" Cement	9.75	731.25
1102	140 #	Cacle 2%	.61 #	85.40
1107	1 SK	floccle 1/4" per/sk	42.75	42.75
1118A	3 SKS	Gel 2%	6.63	19.89
1707	3.52 TONS	Ton Mileage BULK TRUCK	26 M/c	260.00
			Sub Total	1729.29
			6.3%	
			SALES TAX	55.39
			ESTIMATED TOTAL	1784.68

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THORIZATION Bob McCoy TITLE 200232 DATE _____
 6205837901 Oct 17 2005 11:17AM CONSOLIDATED OIL-EUREKA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07721
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-15-05	1294	C. WARD A-3	9	295	14E	WILSON
CUSTOMER <i>Blue Jay Operating</i>			TRUCK # DRIVER TRUCK # DRIVER 445 Rick 439 Justin 436			
MAILING ADDRESS <i>4916 Camp Bowie Blvd. Ste 204</i>						
CITY STATE ZIP CODE <i>Fortworth TX 76107</i>						
Go-Joe Field Service						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1277' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1261 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.0 BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation w/ 35 BBL fresh water. Pump 4 sks Gel Flush, 12 BBL Dye water. Mixed 140 sks Thick Set Cement w/ 5" KOL-SEAL Per/sk @ 13.4 # per gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.0 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	3.00	180.00
1126 A	140 SKS	Thick Set Cement	13.00	1820.00
1110 A	14 SKS	KOL-SEAL 5" Per/sk	16.90	236.60
1118 A	4 SKS	Gel Flush	6.63	26.52
5407	7.7 TONS	TON Mileage BULK TRUCK	M/C	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
4156	1	4 1/2 Flapper Valve Float shoe	123.00	123.00
4129	1	4 1/2 Centralizer	28.00	28.00
5502 C	4 HRS	80 BBL VAC TRUCK	87.00	348.00
1123	3000 GALS	CITY WATER	12.20 ^{Per 1000}	36.60
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			Sub Total	3861.72
			SALES TAX	145.45
			ESTIMATED TOTAL	4007.17

AUTHORIZATION Bob McNew

THANK You 6.3%
 TITLE _____
 DATE _____

Blue Jay Oper.
WELL ENGINEERING DRILLING REPORT
 DATE: 10-15-05
 RIG: Cherokee Wellbys
 SUPV: _____

WELL NAME: WARD A-3
 RPT TIME _____
 POOL: _____ SEC. 9 TW 29 RANGE 1A
 PROJECT # _____ API# _____ County: Wichita State: Ks
 AFE Cost _____ Dry Hole Cost = _____ Csg Hole Cost = _____

DEPTH _____ DAYS 3 FOOTAGE MADE _____ HRS DRLG _____
 PRESENT OPERATIONS: _____
 24 HR SUMMARY _____
 24 FORECAST _____

Bit Wt: _____ RPM _____ Torque: _____ ft/lb _____

AIR COMPRESSOR						SURVEYS			Stats	
Make	Model	HP	CFM	RPM	Pressure	Depth	Angle	Dir.	Spud Time:	
<i>Sulhair</i>			<i>1150</i>					deg.	<i>1:30 PM</i>	
<i>Sulhair</i>			<i>900</i>					deg.	<i>10-13-05</i>	
								deg.	KB Elev.:	<i>851'</i>
									G.L. Elev.	

Bit No.	Size	Make	Type	Ser.No.	Jets	In	Out	FTG	Hrs.	API Grade
<i>1</i>	<i>1 1/2"</i>		<i>cone</i>			<i>0</i>	<i>40</i>			
<i>2</i>	<i>1 3/4"</i>		<i>hammer</i>			<i>40</i>	<i>1277</i>			

COSTS										
Last Csg. Size: <u>8 5/8</u>		Set @: <u>110</u> ft.		Burst: _____		Code	Items	Previous	Daily	Cum.
Next Csg. Size: <u>4 1/2"</u>		Set @: <u>1201</u> ft.					Location/Roads	<i>740</i>		<i>740</i>
Pipe		Size	lbs/ft	Grade	O.D.	LD.	Type	Total Ft		
DP									Rig-Footage	<i>10,216</i>
DC									Rig-Daywork	<i>10,216</i>
									Water	
									Frac Tanks	
									Mud & Chem.	
									Rental Tools	
									Cement & Ser.	<i>1784</i>
									Open Hole Log	<i>4009</i>
									Trucking	<i>1750</i>
									Contract Sup.	<i>1400</i>
									Casing Crew	<i>700</i>
									Miscellaneous	<i>1100</i>
									Casing Prod	<i>8358</i>
									Surf Casing	<i>700</i>
									Cement Equip.	<i>200</i>
									Wellhead	<i>100</i>
									B.O.P.	<i>100</i>
									Prev.	<i>14,840</i>
									Day Total	<i>16,215</i>
									Cum.:	<i>31,055</i>

OPERATIONS	
HRS	Comments
<i>7:30</i>	<i>RPM</i>
<i>8:00</i>	<i>MIRU Superior Wire line Ser.</i>
<i>8:15</i>	<i>log Wellbys</i>
	<i>MIRU Co/ser. Wellbys Ser. Pump 31 gals</i>
	<i>of 4 1/2 10.5" casing, land at 1201</i>
	<i>MIRU CTS to Cmta. Wellbys Break</i>
	<i>Circulation w/ gel flush 17.5'</i>
	<i>Pump 140 SKS thick set Cmt 17.5'</i>
	<i>17 RPM, 700# Pump down at 1200#. OK</i>
	<i>Heat OK Circulate 913RKS slurry to</i>
	<i>Surface. RPM</i>

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