

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/11/05 11/16/05 11/16/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26211-0000
County: Wilson
NW NW NW Sec. 16 Twp. 30 S. R. 14 East West
330 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bonner Well #: A-2
Field Name: Cherokee Basin Coal Gas

Producing Formation: _____
Elevation: Ground: 859' Kelly Bushing: _____
Total Depth: 1557' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 165 _____ sx cmt.
Alt II WTHM 9-25-06

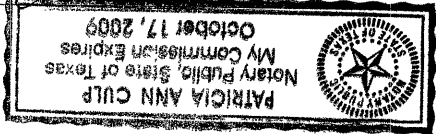
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 3-30-06
Subscribed and sworn to before me this 30 day of March
20 06.
Notary Public: Patricia Ann Culp
Date Commission Expires: October 17, 2009



KCC Office Use ONLY
Deny Letter of Confidentiality Received
If Denied, Yes Date: 4-10-06 JPN
Yes Wireline Log Received
NO Geologist Report Received
____ UIC Distribution
RECEIVED
APR 07 2006

KCC WICHITA

Operator Name: Blue Jay Operating LLC Lease Name: Bonner Well #: A-2
 Sec. 16 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log; Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller's Log Enclosed
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	26#	40'	Portland	8	See Attached
Long String	6 3/4"	4 1/2"	10.5	1544'	Thick Set Cement	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SIGW - waiting on pipeline</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled	

RECEIVED
 APR 07 2006
 KCC WICHITA

Charlotte Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW			S16	T30	R14E		
API #:	15-205-26211-0000			Location:	NW, NW, NW			
Operator:	Blue Jay Operating LLC			County:	Wilson			
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107							
				Gas Tests				
Well #:	A-2	Lease Name:	Bonner	Depth	Pounds	Orifice	flow - MCF	
Location:	330 ft. from N	Line		1160'	8	1/4"	27	
	330 ft. from W	Line		1200'	Gas Check Same			
Spud Date:	11/11/2005			1230'	Gas Check Same			
Date Completed:	11/16/2005	TD:	1557'	1330'	Gas Check Same			
Geologist:				1355'	9.5	1/4"	29.9	
Casing Record	Surface	Production		1477'	11	1/4"	32.4	
Hole Size	11 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	40'							
Cement Type	Portland							
Sacks	8							
Feet of Casing	40'3"							
05LK-111605-CW-066-Bonner A-2-BJO								
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	12	Soil/Clay	577	705	Lime	1098	1119	Oswego lime
12	15	Lime	705	764	Shale	1119	1128	Summit Black Shale
15	26	Shale	750		In Water	1128	1137	Lime
26	29	Lime	764	768	lime	1137	1142	Mulky
29	314	Shale	768	777	Shale	1142	1145	Lime
314	320	Lime	777	839	Lime	1145	1192	Shale
320	353	Shale	839	916	Shale	1192	1193	Coal
353	396	lime	916	924	Lime	1193	1208	Shale
396	478	Shale	924	933	Shale	1208	1209	Coal
478	484	lime	933	1014	Sand/Shale	1209	1307	Shale
484	501	Shale	1014	1017	Lime	1307	1314	Sand
501	504	Lime	1017	1034	Shale			Little odor
504	535	Sand	1034	1035	Coal	1314	1318	Sand/Shale
		no show	1035	1041	Shale	1318	1320	Coal
535	536	Coal	1041	1060	Pink Lime	1320	1336	Sand/Shale
536	577	Shale	1060	1098	Shale	1336	1337	Coal

RECEIVED

APR 07 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07867

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-17-05		Banner A-2	18	30s	14E	Wilson
CUSTOMER Blue Jay Operating						
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Fort Worth			446	Scott		
STATE TX			479	Colin		
ZIP CODE 76107			436	Larry		

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1557' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 1544' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 49 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24 1/2 Bbls DISPLACEMENT PSI 1200 ~~1700~~ PSI Bump Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 30 Bbls water.
Pumped 10 Bbl Gel Flush followed with 10 Bbl water, Pumped 15 Bbl Dye water.
Mixed 165 sks Thick Set cement w/ 5# PYSK of KOI-SEAL at 13.2 lb P/GAL
Shut down - washout pump & lines - Release Plug - Displace Plug with 24 1/2 Bbls water.
Final pumping at 1200 PSI - Pumped Plug to 1700 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with 0 PSI
Good cement returns to surface with 8 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126A	165 SKS	Thick Set cement	13.00	2145.00
1110 A	17 SKS	KOI-SEAL 5# PYSK	16.90	287.30
1118 A	4 SKS	Gel Flush	6.63	26.52
5407	TON	Mileage - Bulk Truck	M/C	260.00
5502 C	4 Hrs	80 Bbl. VAC Truck	87.00	348.00
1123	3000 GAL	City water	12.20	36.60
4156	1	4 1/2" Float shoe - Flapper Type	123.00	123.00
4129	1	4 1/2" Centralizer	28.00	28.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
RECEIVED				
APR 07 2006				6.3%
			SALES TAX	169.12
			ESTIMATED TOTAL	4346.54

AUTHORIZATION Bob McNew TITLE _____ DATE _____