

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Company
Address P.O. Box 308
Great Bend, Kansas 67530
City/State/Zip

Purchaser Farmland Industries, Inc.

Operator Contact Person D. J. Iannitti
Phone (316) 792-2921

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist David P. Williams
Phone (316) 793-5685

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/16/87 10/21/87 1/8/88
Spud Date Date Reached TD Completion Date
3615' 3585'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1423 feet
If alternate 2 completion, cement circulated from 1423 feet depth to surface 375X cmt
Cement Company Name BJ Titan
Invoice # N/A Contract # 362764

API No. 15-163-22,953-00-00

County Rooks

SE SE SW Sec. 31 Twp. 9S Rge. 17 XX East West

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

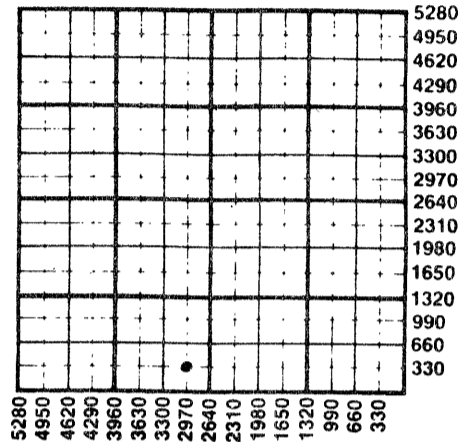
Lease Name Westhusin Well # 5

Field Name Plainville

Producing Formation Lansing-KC

Elevation: Ground 2104 KB 2109

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) City of Plainville, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

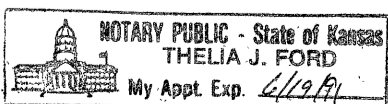
Signature D. J. Iannitti
Title Partner Date 1/13/88

Subscribed and sworn to before me this 13 day of January 1988

Notary Public Thelia J. Ford

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
JAN 15 1988
1-15-88



RECEIVED
STATE CORPORATION COMMISSION
JAN 15 1988
1-15-88
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

Sec. 9 Twp. 9 Rge. 17

SIDE TWO

Operator Name Woodman-Iannitti Oil Company Lease Name Westhusin Well # 5

Sec. 31 Twp. 9S Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. WireTech Rad.Guard (1)

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 - 300 Shale
 300 - 1240 Shale/sand
 1240 - 2420 Shale & lime
 2420 - 2975 Lime & Shale
 2975 - 3100 Shale
 3100 - 3575 Lime/shale
 3575 - 3615 Lime
 RTD 3615

Name	Top	Bottom
Anhydrite	1392	+ 717
Topeka	3024	- 915
Heebner	3235	-1126
Toronto	3256	-1147
Lansing	3279	-1170
Base KC	3510	-1401
Conglomerate	3524	-1415
Simpson Shale	3555	-1446
Arbuckle	3592	-1483
RTD	3615	-1498

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used 5 1/2"							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	218'	60/40 Poz	140	3%cc 2%Gel
Production	7 7/8"	5 1/2"	14#	3600'	Common	150	w/500 gal mud sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
3	3496-99	3'		200 15%NE + 500 CRA			
3	3483-86	3'		200 15%NE + 500 CRA			
3	3458-61	3'		200 15%NE + 500 CRA			
3	3442-45	3'		200 15%NE + 500 CRA			
3	3377-79	3'		200 15%NE			
3	3367-70	3'		200 15% NE + 500 CRA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8"		Set At 3575	Packer at NONE				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
1/20/88 estimate							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls	-0- MCF	30 Bbls	CFPB	32.		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3496' to Used on Lease Dually Completed Commingled 3370'