

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

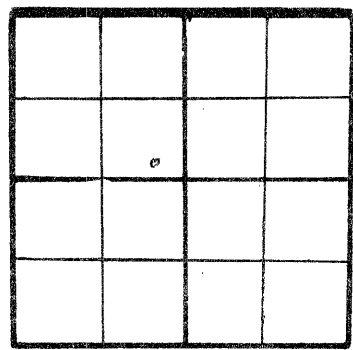
OPERATOR WOODMAN & IANNITTI OIL COMPANY API NO. 15-163-21445-00-00  
 ADDRESS 1008 DOUGLAS BLDG. COUNTY Rooks  
WICHITA, KANSAS 67202 FIELD Ganoung  
 \*\*CONTACT PERSON K. T. Woodman LEASE Adam  
 PHONE 265-7650

PURCHASER CRA, INC. WELL NO. 2 SWD  
 ADDRESS Box 7305 WELL LOCATION NW/4  
KANSAS CITY, MO. 590 Ft. from EL Line and  
1300 Ft. from NL Line of  
 the NW/4 SEC. 31 TWP. 9S RGE. 17W

DRILLING CONTRACTOR NATOMA DRILLING COMPANY  
 ADDRESS NATOMA, KANSAS 67651

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 1218 PBTD \_\_\_\_\_  
 SPUD DATE \_\_\_\_\_ DATE COMPLETED 10/21/81  
 ELEV: GR NA DF NA KB NA



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.  
 KCC \_\_\_\_\_  
 KGS \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	170'	Common	125	
Production	12-1/4"	4-1/2"	10.5#	1237.59	Common	325	50/50 Poz. 6% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
<u>10-21-81</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	<u>3 BPM</u> bbls.		<u>MC</u> %
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	CFPB

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 400  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	380		
Shale & sand	380	940		
Sand	940	1110		
Red Bed	1110	1218		
TD	1218			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

K. T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS a partner FOR WOODMAN & IANNITTI OIL COMPANY OPERATOR OF THE ADAM LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) K. T. Woodman  
 K. T. Woodman, Partner

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF October 19 81

SHARI D. ALTENDORF  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appointment Expires:  
10-27-84

Shari D. Altendorf  
 NOTARY PUBLIC  
 Shari D. Altendorf

MY COMMISSION EXPIRES: