

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83
OPERATOR Lawbanco Drilling, Inc. API NO. 15-163-21,892-00-00
ADDRESS Box 289 Natoma, Kansas 67651 COUNTY Rooks FIELD Ganoung
** CONTACT PERSON Reva Musgrove PHONE 913-885-4676 PROD. FORMATION Simpson-KC
PURCHASER Koch Oil Co. LEASE Schrandt
ADDRESS Box 2256 Wichita, Kansas 67201 WELL NO. 3 WELL LOCATION
DRILLING Lawbanco Drilling, Inc. 330 Ft. from South Line and
CONTRACTOR ADDRESS Box 289 Natoma, Kansas 67651 400 Ft. from East Line of the NE (Qtr.) SEC 31 TWP 9s RGE 17w.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT grid table with 4 columns and 4 rows.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3595 PBTD
SPUD DATE 1-3-83 DATE COMPLETED 1-7-83
ELEV: GR 2111 DF 2114 KB 2116

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108124

Amount of surface pipe set and cemented (6-20,386) DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED MAR 11 1983

A F F I D A V I T

STATE CORPORATION COMMISSION

R. L Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R L Finnesy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 19 83.



Vicki Schneider (NOTARY PUBLIC) Vicki Schneider

MY COMMISSION EXPIRES: February 22, 1986

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 166 Shale and sand			Topeka	3027 -911
166 to 1399 Shale and sand			Heebner	3242 -1126
1399 to 1432 Anhydrite			Toronto	3260 -1144
1432 to 1870 Shale and sand			Lansing KO	3284 -1168
1870 to 2187 Sand and shale			Base of KO	3513 -1397
2187 to 2757 Shale and lime			Conglomerate	3528 -1412
2757 to 3232 Shale and lime			Simpson	3574 -1458
3232 to 3570 Shale and lime			RTD	3595 -1479
3570 to 3595 Shale and lime				
no DST				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	166	Common	120	quikset
Production	7 7/8	5 1/2	14	3594	ASC	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Jet Size & type	Depth interval
			8	Jet	3574-76
			1	"	3504
			1	"	3484
			25	"	3502-3449
			7	"	3384-3373
			24	"	3462-3450

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% mud acid 1 gal inhibitor	3574-76
2000 gal 15% reg. 4 gal inhibitor 4 gal demulsifier	3504-3484
4000 gal 15% reg. 8 gal inhibitor 8 gal demulsion	3462-66 & 3446-49
4000 gal 15% reg. 8 gal inhibitor 8 gal demulsion	3384-87 & 3373-75

Date of first production February 10, 1983 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 34

RATE OF PRODUCTION PER 24 HOURS Oil 8 bbls. Gas 100 MCF Water 100 % Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) vented Perforations 3574 to 3373