

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5900  
name Lawbanco Drilling, Inc.  
address Box 289

City/State/Zip Natoma, Kansas 67651

Operator Contact Person Reva F. Musgrove  
Phone 913-885-4676

Contractor: license # 9087  
name R & C Drilling Co., Inc.

Wellsite Geologist Mark Torr  
Phone 913-628-3131

PURCHASER Koch Oil Company

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-19-84 6-24-84 7-23-84  
Spud Date Date Reached TD Completion Date

3550  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 213 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set Anhydrite feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22,407-00-00

County Rooks

NW SE SE Sec 31 Twp 9s Rge 17 West

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

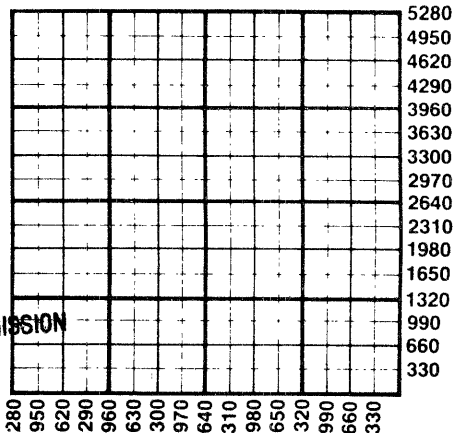
Lease Name Ganoung Well# 8

Field Name Ganoung

Producing Formation Kansas City & Toronto

Elevation: Ground 2093 KB 2098

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

NOV 20 1984  
11-20-84  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-108124(C-20,386)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.T. Finney  
Title President Date 11-14-84

Subscribed and sworn to before me this 14 day of November 19 84

Notary Public Karen Randa  
Date Commission Expires 5-14-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 2  
Twp. 9  
Rge. 17

Operator Name Lawbanco Drilling, Inc Lease Name Ganoung Well# 08 SEC 31 TWP 9 RGE 17 ~~XXX~~ ~~XXX~~ ~~XXX~~  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

0 to 1355 Sand & Shale  
 1355 to 1387 Anhydrite  
 1387 to 1805 Shale & Lime  
 1805 to 2159 Sand & Shale  
 2159 to 3550 Shale & Lime RTD

Name	Top	Bottom
Topeka	2994	
Heebner	3210	
Toronto	3232	
Lansing KC	3254	
Base KC	3480	
Conglomerate	3492	
Simpson	3536	
RTD	3550	

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	213	Com quick set	130	
Two Stage Production	7 7/8	4 1/2	10 1/2	3549	50/50 poz.	450	6% gel
Two stage Production	7 7/8	4 1/2	10 1/2	3549	ASC	170	

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated		(amount and kind of material used)	Depth
2	3226 to 28	3248 to 54	800 gal 15% mud acid	3407 to 67
2	3300 to 07	3405 to 10	retreat 4500 gal 28% demulsion	
2	3422 to 25	3444 to 47	600 gal 15% mud acid	3226 to
2	3466 to 70		retreat 3500 gal 28% demulsion	3303

**TUBING RECORD**

size 2 7/8 set at 3450 packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 7-23-84 Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
25			trace		

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  
 sold  
 used on lease

open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

3470 to 3226