

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900 EXPIRATION DATE 6-30-83

OPERATOR Lawbanco Drilling, Inc. API NO. 163-21,914-00-00

ADDRESS Box 289 COUNTY Rooks

Natoma, Kansas 67651 FIELD Ganoung

** CONTACT PERSON Reva Musgrove PROD. FORMATION Simpson-Conglomerate

PHONE Kansas City

PURCHASER Koch Oil Co. LEASE Schrandt

ADDRESS Box 2256 WELL NO. 2 twin

Wichita, Kansas 67201 WELL LOCATION

DRILLING Lawbanco Drilling, Inc. 430 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 289 890 Ft. from East Line of

Natoma, Kansas 67651 the NE (Qtr.) SEC 31 TWP 9 RGE 17.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Well plat grid table with 4 columns and 4 rows.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3568 PBTD

SPUD DATE 12-23-82 DATE COMPLETED 12-31-82

ELEV: GR 2084 DF 2087 KB 2089

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108124.

Amount of surface pipe set and cemented (C-20,386) DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. L. Finney (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February

1983



Vicki Schneider (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 22, 1986

RECEIVED STATE CORPORATION COMMISSION MAR 2 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lawbanco Drilling, Inc. LEASE Schrandt SEC. 31 TWP. 9 RGE. 17

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 164 Shale and sand			Topeka	3005 - 916
164 to 1030 Shale and sand			Heebner	3219 -1130
1030 to 1372 Sand and shale			Toronto	3238 -1149
1372 to 1405 Anhydrite			Lansing KC	3261 -1172
1405 to 2049 Shale and sand			Base of KC	3490 -1401
2049 to 2287 Shale			Conglomerate	3504 -1415
2287 to 2816 Shale and lime			Simpson	3554 -1465
2816 to 3270 Shale and lime			RTD	3568 -1479
3270 to 3565 Shale and lime		RTD		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	163	common	163	3% gel 2% cc
Production	7 7/8	4 1/2	10 1/2	3567	A.S.C.	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Jet Size & type	Depth interval
			6	Jet	3544-46
			9	Jet	3511-19
			16	Jet	3554-58
			9	Jet	3434-42
			3	Jet	3481-83
			9	Jet	3461-63
			9	Jet	3420-24

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Demudacid	3544-46
1,000 gal. 28% HCL	3511-18
2,000 gal. 15% HCL	3462-3482
2,500 gal. 15% HCL	3434-42
1,500 gal. 28% HCL	3420-3424

Date of first production January 26, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 34
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas 80 MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations 3420 to 3546