SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	s 67202, within thirty (30) ow the well was completed. ation is to be held <u>confidential</u> . <u>Side One</u> will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray C# (316) 263-3238.
LICENSE # 5900 EXPIRATION DATE	
OPERATOR Lawbanco Drilling, Inc.	API NO. 163-21,914-00-00
ADDRESS Box 289	COUNTY Rooks
Natoma, Kansas 67651	
** CONTACT PERSON Reva Musgrove PHONE	PROD. FORMATION <u>Simpson-Conglo</u> merate Kansas City
PURCHASER Koch Oil Co.	LEASE Schrandt
ADDRESS Box 2256	WELL NO. 2 twin
Wichita, Kansas 67201	WELL LOCATION
DRILLING Lawbanco Drilling, Inc.	430 Ft. from North Line and
CONTRACTOR	890 Ft. from East Line of
ADDRESS Box 289 Natoma, Kansas 67651	the NE (Qtr.)SEC31 TWP 9 RGE 17.
	WELL PLAT (Office
PLUGGINGCONTRACTOR	Use Only)
ADDRESS	KCC V
	KGS /
TOTAL DEPTH 3568 PBTD	SWD/REP PLG.
SPUD DATE 12-23-82 DATE COMPLETED 12-31-82	_
ELEV: GR 2084 DF 2087 KB 2089	_
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108124	
Amount of surface pipe set and cemented (C-20,386)	
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 0i1, Gas) Injection, Temporarily Abandoned, OWWO. Other	manufacture and the second sec
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
	eing of lawful age, hereby certifies
that:	•
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit. e true and correct.
	BL Finney (Nature)
	(2.5)
SUBSCRIBED AND SWORN TO BEFORE ME this 24th	day of February ,
VICKI SCHNEIDER State of Kansas My Appt. Exp. 2-13-8/2	Vicki Schneider
MY COMMISSION EXPIRES: February 22, 1986	(NOTARY PUBLIC) Vicki Aschneller Vicki Aschnel
	MATION COMM
** The person who can be reached by phone regarding	any questical concerningsthis
information.	
	Wichita, Kaner Vision

OPERATOR Lawbanco Drilling, Interase Schrandt SEC. 31 TWP

SEC. 31 TWP. 9 RGE. 17

Share all large subset was	FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	tested, cushion use I DESCRIPTION, C			TOP	вотто		NAME	A STREET, STRE	DEPTH	
							Y			
0 to '	164 S	hale an	nd sand				Topeka	3	3005	- 9
164 to '	1030 S	hale an	nd sand				Heebner	3	3219	-11
1030 to	1372 Sa	nd and	shale	,			Toronto	3	3238	-11
_		hydrite	· •				Lansing	KC 3	3261	-11
—	•	ale and				1	Base of	1	3490	-14
	•	ale				1	Conglome			
			limo			1	Simpson	1	3554	
,		ale and				1	RTD	1		-14
	•	ale and		L		•	KTD	-	3568	E
3270 to	3 565 Si	ale and	1 TIME	RTD						
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Report of all strings	s set surface,						or (Used)	Type and	percent	-
Report of all strings	s set surface, Size hole drilled	intermediate, Size casing set (in O.D.)	production, etc Weight lbs/ft.	CASING Setting depth	RECORD (or (Used)	Type and addit	percent ives	-
Purpose of string		Size casing set				ent		oddit	percent lives	<u>-</u> - - - % cc
Purpose of string	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Type ceme	ont on	Sacks 163	oddit	ives	- - - % cc
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	ont on	Sacks	oddit	ives	<u>-</u> - - <u>%</u> cc
Purpose of string	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Type ceme	ont on	Sacks 163	oddit	ives	<u>-</u> - - <u>%</u> cc
Purpose of string	Size hole drilled	Size casing set (in 0.D.)	Weight lbs/ft.	Setting depth	Type ceme	ont on	Sacks 163	oddit	ives	- - - - - -
Purpose of string	Size hole drilled	Size casing set (in 0.0.) 8 5/8	Weight lbs/ft.	Setting depth	COMMO	ont On	Sacks 163	oddit	ives	- - - - - -
Purpose of string Surface Production	Size hole drilled	Size casing set (in 0.0.) 8 5/8	Weight Ibs/ft. 20 101/2	163 3567	Type ceme	ont On C.	Sacks 163 175 TION RECORD	oddit	gel 2º	- - % cc - -
Purpose of string Surface Production	Size hole drilled 121/4 7 7/8	Size casing set (in 0.0.) 8 5/8 41%	Weight Ibs/ft. 20 101/2	163 3567 6 Shots p	Type ceme	ont On C. PERFORAT Jett	Sacks 163 175 TION RECORD	3% g	sel 29	- - - - - -
Purpose of string Surface Production Sp. ft. B	121/4. 7 7/8 LINER RECOI	Size casing set (in 0.D.) 8 5/8 41% RD	Weight Ibs/ft. 20 101/2	163 3567	Type ceme	perforat Jett Jet	Sacks 163 175 TION RECORD	3% g	sel 29	- - - - - - -
Purpose of string Surface Production pp, ft. B	121/4. 7 7/8 LINER RECOIDED TO TUBING RECOIDED TO	Size casing set (in 0.D.) 8 5/8 41% RD	Weight lbs/ft. 20 101//	163 3567 6 Shots p	Type ceme	ont On C. PERFORAT Jett	Sacks 163 175 TION RECORD	3% g	gel 29	- - % cc - -
Purpose of string Surface Production pp, ft. B	12½ 7 7/8 LINER RECO	Size casing set (in 0.D.) 8 5/8 41% RD Sacks ca	Weight Ibs/ft. 20 101/6	163 3567 6 Shots p 16 9 16	Type ceme	perforat Jet Jet Jet Jet	Sacks 163 175 TION RECORD 6 type	3% 8 3% 8 3544 3514 3554 3481 3481	sel 29	- - - - - -
Purpose of string Surface Production pp, ft. B	Size hole drilled 12½ 7 7/8 LINER RECOLUTION, ft. TUBING RECOLUTION depth 3564	Size casing set (in 0.D.) 8 5/8 41% RD Sacks ca	Weight Ibs/ft. 20 101/6 ement ure, shot,	163 3567 6 Shots p 16 9 16	Type ceme	perforat Jett Jet Jet Jet	Sacks 163 175 TION RECORD 6 type Jet Jet	3% 8 3544 3554 3554 3481	gel 29 -146 -19 -58 -83 -63 -24	- - - - - - - -
Purpose of string Surface Production sp, ft. B	Size hole drilled 12½ 7 7/8 LINER RECOIDENTS TUBING RECOIDENTS 4 Amount 15% Dem	Size casing set (in 0.D.) 8 5/8 41% RD Sacks ca Packer s ACID, FRACTI unt and kind of udacid	Weight Ibs/ft. 20 101/6 ement ure, shot,	163 3567 6 Shots p 16 9 16	Type ceme	perforat Jet Jet Jet Jet	Sacks 163 175 TION RECORD 6 type Jet Jet	3% 8 3% 8 3594- 3511- 3554- 3434- 3481- 3481- 3420- interval tree	gel 29 -146 -19 -58 -83 -63 -24	- - - - - - -
Purpose of string Surface Production p, ft. B	12½ 7 7/8 LINER RECOIOTION, ft. TUBING RECOIOTION, ft. 15% Dem. 28% HC	Size casing set (in 0.D.) 8 5/8 41% RD Sacks can proceed a control of the con	Weight Ibs/ft. 20 101/6 ement ure, shot,	163 3567 6 Shots p 16 9 16	Type ceme	PERFORAT Jet Jet Jet Jet Jet Jet Jet	Sacks 163 175 TION RECORD 6 type Jet Depth	3% 8 35914: 3511- 3554- 3434- 3481- 3420- 1 interval tree.	gel 29 -146 -19 -58 -83 -63 -24	- - - - - - - -
Purpose of string Surface Production p, ft. B 500 gal. 1,000 gal. 2,000 gal. 2,500 gal	12½ 7 7/8 LINER RECORD ottom, ft. TUBING RECORD etting depth 3564 Amount 15% Dem 28% HC 15% HCL 15% HCL	Size casing set (in 0.D.) 8 5/8 41% ALL Packer s ACID, FRACTI unt and kind of udacid L	Weight Ibs/ft. 20 101/6 ement ure, shot,	163 3567 6 Shots p 16 9 16	Type ceme	PERFORAT Jett Jet Jet Jet Jet Jet	Sacks 163 175 TION RECORD 6 type Jet Depth 3544 3544	3% 8 3% 8 3594- 3511- 3554- 3434- 3481- 3481- 3420- interval tree	gel 29 -146 -19 -58 -83 -63 -24	- - - - - - - - - -
Purpose of string Surface Production pp, ft. B 500 gal. 1,000 gal. 2,000 gal	12½ 7 7/8 LINER RECORD ottom, ft. TUBING RECORD etting depth 3564 Amount 15% Dem 28% HC 15% HCL 15% HCL	Size casing set (in 0.D.) 8 5/8 41% ALL Packer s ACID, FRACTI unt and kind of udacid L	Weight Ibs/ft. 20 101/6 ement ure, shot,	163 3567 6 Shots p 16 9 16	Type ceme	PERFORAT Jet Jet Jet Jet Jet Jet Jet Je	Sacks 163 175 TION RECORD 6 type Jet Depth 3544 3544	3% 8 3% 8 3594- 3554- 3481- 3481- 3481- 3481- 3481- 3482- 46	gel 29 -146 -19 -58 -83 -63 -24	- - - - - - - -
Purpose of string Surface Production p, fr. B 500 gal. 1,000 gal. 2,000 gal. 1,500 gal. 1,500 gal.	12½ 7 7/8 LINER RECORDS ottom, ft. TUBING RECORDS etting depth 3564 Amount 15% Dem 28% HC 15% HCL 15% HCL 15% HCL	Size casing set (in 0.D.) 8 5/8 41% AUM Packer s ACID, FRACTI unt and kind of udacid L Producin Producin	Weight Ibs/ft. 20 101/2 ment wet at URE, SHOT, material used	163 3567 6 Shots p 16 9 16	Type ceme	PERFORAT Jet Jet Jet Jet Jet Jet Jet Je	Sacks 163 175 TION RECORD Type Tet Jet Depth 3544 3544	3% 8 35914 3511- 3554- 3481- 3	gel 29 -146 -19 -58 -83 -63 -24	- - - - - - - - -
Purpose of string Surface Production 500 gal. 1,000 gal. 2,000 gal. 1,500 gal.	12½ 7 7/8 LINER RECORDS ottom, ft. TUBING RECORDS etting depth 3564 Amount 15% Dem 28% HC 15% HCL 15% HCL 15% HCL	Size casing set (in 0.D.) 8 5/8 41% AUM Packer s ACID, FRACTI unt and kind of udacid L Producin Producin	Weight Ibs/ft. 20 101/2 ment wet at URE, SHOT, material used	Setting depth 163 3567 6 Shots p 16 9 16 9 3 CEMENT SQU	Type ceme	PERFORAT Jet Jet Jet Jet Jet Jet Jet Je	Jet Jet Depth 3544 3544 3420 Gravity	3% 8 3% 8 3594- 3554- 3481- 3481- 3481- 3481- 3481- 3482- 46	gel 29 -146 -19 -58 -83 -63 -24	- - - - - - - - - -