

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1-WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5633 EXPIRATION DATE 6/30/83

OPERATOR Mark 111 Oil Inc. API NO. 15-163-21,851-00-00

ADDRESS 211 W. 36th COUNTY Rooks

Hays, Kansas 67601 FIELD Twin Mound

\*\* CONTACT PERSON D. J. Markley PROD. FORMATION \_\_\_\_\_

PHONE 628-6214

PURCHASER \_\_\_\_\_ LEASE Westhusing

ADDRESS \_\_\_\_\_ WELL NO. #2

WELL LOCATION SE SW SW

DRILLING Pioneer Drilling Co. 330 Ft. from s Line and

CONTRACTOR 308 W. Mill 990 Ft. from W Line of

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 31 TWP 9s RGE 17W.

PLUGGING Pioneer Drilling Co. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR 308 W. Mill Use Only

ADDRESS Plainville, Kansas 67663 KCC \_\_\_\_\_

TOTAL DEPTH 3619' PBTD \_\_\_\_\_ KGS \_\_\_\_\_

SPUD DATE 11-2-82 DATE COMPLETED 11-8-82 SWD/REP \_\_\_\_\_

ELEV: GR 2114' DF 2117' KB 2119' PLG. \_\_\_\_\_

DRILLED WITH (~~CRANK~~) (ROTARY) (~~WALK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		31	

Amount of surface pipe set and cemented 257' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

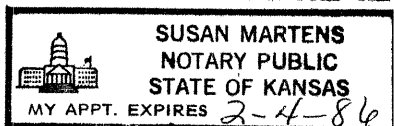
A F F I D A V I T

D. J. Markley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

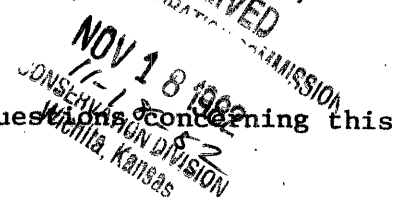
D. J. Markley  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of November, 1982.



Susan Martens  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 4, 1986



\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Mark III Oil Inc.

LEASE Westhusing

SEC. 31 TWP. 9s RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
shale and sand	0'	258'		
shales and sand	258'	645'		
sand and shale	645'	1407'		
anhydrite	1407'	1445'		
shale	1445'	1500'		
lime and shale	1500'	2060'		
shale and lime	2060'	2245'		
lime and shale	2245'	2440'		
shale and lime	2440'	2615'		
shale and lime	2615'	2760'		
shale and lime	2760'	2937'		
lime and shale	2937'	3065'		
lime and shale	3065'	3180'		
lime and shale	3180'	3300'		
lime and shale	3300'	3397'		
lime and shale	3397'	3490'		
lime and shale	3490'	3607'		
lime and shale	3607'	3619'		
	3619'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	20#	257'	60-40 poz	155	2%gal 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	