

RECEIVED
MAY 21 1982
CONSERVATION DIVISION
WICHITA, KANSAS

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lawbanco Drilling, Inc.

API NO. 15-163-21,622-00-00

ADDRESS Box 289

COUNTY Rooks

Natoma, Kansas 67651

FIELD GANOUNG

**CONTACT PERSON Reva Musgrove

PROD. FORMATION Simpson, Conglomerate

PHONE 913-885-4676

Kansas City

PURCHASER Koch Oil Co.

LEASE Schrandt

ADDRESS P.O. Box 2256

WELL NO. 1

Wichita, Kansas 67201

WELL LOCATION SW SE NE

DRILLING Lawbanco Drilling, Inc.

330 Ft. from South Line and

CONTRACTOR ADDRESS Box 289

660 Ft. from East Line of

Natoma, Kansas 67651

the SEC. 31 TWP. 9S RGE. 17W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 3568 PBTD

SPUD DATE 3-18-82 DATE COMPLETED 3-23-82

ELEV: GR 2097 DF 2100 KB 2102

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 175' DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,

R. L. Finnesy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (OF) Lawbanco Drilling, Inc.

OPERATOR OF THE Schrandt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. L. Finnesy

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 19 82.



Vicki Schneider

NOTARY PUBLIC

Vicki Schneider

MY COMMISSION EXPIRES: 2-22-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
All measurements from KB				
Topeka LMS	3012			
Heebner Shale	3225			
Toronto	3244			
Lansing-KC	3268			
Base of KC	3497			
Conglomerate	3510			
Simpson Dolomite	3560			
RTD	3568			
No Drill Stems Taken				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	175'	common	120	Quikset
Production	7 7/8	4 1/2	10 1/2	3561	Halliburton	375	light
					two staged		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8	Jet	3583-65
			10	Jet	3511-21
			5	Jet	3447-49
			7	Jet	3429-32
Size	Setting depth	Packer set at	1 limited entry at 3347-3430-3448		
2"	3551		5 at 3346-48		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal M OD 202 acid 1 inhibitor Retreat same with 2000 gal SGA acid	3563-3565
1500 gal 15% MCA acid 1 inhibitor	3511-3521
4500 SGA 15% acid	3244 1/2-3347

Date of first production May 6-1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 29
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas MCF % 90 bbls. CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations