

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lawbanco Drilling, Inc.

API NO. 15-163-21,573-00-00

ADDRESS Box 289 Natoma, Kansas 67651

COUNTY Rooks

FIELD Plainville East

\*\*CONTACT PERSON Reva Musgrove PHONE 913-885-4676

PROD. FORMATION Simpson Kansas City

PURCHASER Koch Oil Co.

LEASE Ganoung

ADDRESS P.o. Box 2256 Wichita, Kansas 67201

WELL NO. 7

WELL LOCATION SW NE SW

DRILLING Lawbanco Drilling, Inc.

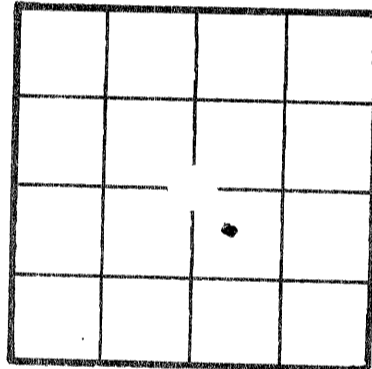
990 Ft. from North Line and

CONTRACTOR ADDRESS Box 289 Natoma, Kansas 67651

Ft. from Line of

the SEC. 31 TWP. 9S RGE. 17W

WELL PLAT



KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3555 PBTD

SPUD DATE 2-25-82 DATE COMPLETED 3-02-82

ELEV: GR 2084 DF 2087 KB 2089

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 168" DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,

R. L. Finney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR) (OF) Lawbanco Drilling, Inc.

OPERATOR OF THE Ganoung LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STATE OF KANSAS RECEIVED MAR 25 1982 CONSERVATION DIVISION WICHITA

(s) R. L. Finney

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82



Vicki Schneider NOTARY PUBLIC Vicki Schneider

MY COMMISSION EXPIRES: 2-22-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 168 Sand and shale				
168 to 1368 Sand and shale				
1368 to 1408 Anhydrite				
1408 to 2136 Shale and sand				
2136 to 2475 Shale and shells				
2475 to 2750 Shale and sand				
2750 to 3225 Shale and lime				
3225 to 3328 Lime and shale				
3328 to 3426 Shale				
3426 to 3555 Lime RTD				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	168	quikset	120	
Production	7 7/8	4 1/2	9 1/2	3554	50/50 poz	375	6% gel
	Bottom Stage				60/40 poz	175	8% salt 4% gel 3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots	Size & type	Depth interval
none			12	Jet	3538-41
TUBING RECORD			5	Limited entry	3473 3411 3433 3355 3351
Size	Setting depth	Packer set at			
2"	3535	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
28% demulsion (ne) acid 2500 gal. inhibitor 10 gal.	3473 3433 3411
28% demulsion (ne) acid 5000 gal. inhibitor 20 gal. detergent 20 gal.	3473 3433 3411 3355 3351

Date of first production 3-19-82	Producing method (flowing, pumping, gas lift) pumping	Gravity 35
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas MCF 253 bbls.
Disposition of gas (vented, used on lease or sold)	Water 2	Gas-oil ratio CFPB
vented	Perforations 17	