

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lawbanco Drilling, Inc.

API NO. 15-163-21,572-00-00

ADDRESS Box 289

COUNTY Rooks

Natoma, Kansas 67651

FIELD Plainville East

\*\*CONTACT PERSON Reva Musgrove

PROD. FORMATION KC and Simpson

PHONE 913-885-4676

LEASE Ganoung

PURCHASER Koch Oil Co.

WELL NO. 6

ADDRESS P.O. Box 2256

WELL LOCATION NE NW SE

Wichita, Kansas 67201

330 Ft. from North Line and

DRILLING Lawbanco Drilling, Inc.

990 Ft. from East Line of

CONTRACTOR

ADDRESS Box 289

the SEC. 31 TWP. 9S RGE. 17W

Natoma, Kansas 67651

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS


KCC   
KGS   
(Office Use)

TOTAL DEPTH 3550 PBD

SPUD DATE 4-07-82 DATE COMPLETED 4-11-82

ELEV: GR 2074 DF 2077 KB 2079

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 152' DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,

R. L. Finnesy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR) (OF) Lawbanco Drilling, Inc.

OPERATOR OF THE Ganoung LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

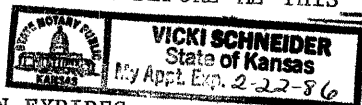
SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF May, 19 82 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R L Finnesy

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF June, 19 82



Vicki Schneider NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-22-86

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite 1359 to 1396				
Sample Tops				
Topeka LMS	2989			
Heebner Shale	3205			
Toronto LMS	3226			
Lansing -Kansas City	3249			
Base of Kansas City	3475			
Conglomerate	3496			
Simpson Dolomite	3536			
RTD	3550			
No Drill Stem Tests				

RECEIVED  
STATE CORPORATION COMMISSION  
JUN - 7 1982  
6-7-82  
COUNSELLOR  
MARTIN LUTHER KING

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	152	common	120	Quikset
Production	7 7/8	4 1/2	7 1/2	3547 1/2	Halliburton	375	Light
			two-staged				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8	Jet	3538-40
TUBING RECORD			4	Limited entry	3460-3467
Size	Setting depth	Packer set at	22	Jet	3308-3469

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 gal. SGA Acid 15%	3410 to 67
4000 gal SGA Acid 15%	3308-3337
1500 gal Retard acid 15% 250 gal. Demud acid 15%	3538-40

Date of first production 5-19-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 34
RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold) vented	Water % 15 bbls.	Gas-oil ratio CFPB
		Perforations