

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

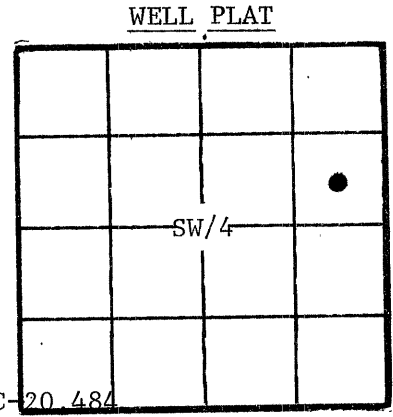
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6588 EXPIRATION DATE _____
 OPERATOR Woodman-Iannitti Oil Company API NO. 15-163-21,558-00-00
 ADDRESS 1008 Douglas Bldg., 104 S. Broadway COUNTY Rooks
Wichita, KS 67202 FIELD PLAINVILLE
 ** CONTACT PERSON K.T. Woodman PROD. FORMATION _____
PHONE (316)-265-7650
 PURCHASER Farmland LEASE Westhusin
 ADDRESS P.O. Box 7305 WELL NO. #4
Kansas City, Missouri 64116 WELL LOCATION SE NE SW
 DRILLING John O. Farmer, Inc. 990 Ft. from the north Line and
 CONTRACTOR 330 Ft. from the east Line of
 ADDRESS P.O. Box 352 the SW/4(Qtr.) SEC 31 TWP 9S RGE 17W.
Russell, KS 67665

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3615' PBDT _____
 SPUD DATE 7-3-82 DATE COMPLETED 7-11-82
 ELEV: GR 2110' DF 2113' KB 2115'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128135, C-20 484

Amount of surface pipe set and cemented 225' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
 STATE CORPORATION COMMISSION
 12-13-82
 DEC 13 1982
 CONSERVATION DIVISION
 Wichita, Kansas

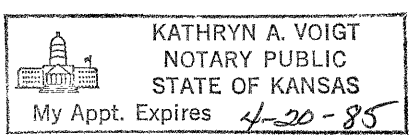
K.T. Woodman
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 19 82.

Kathryn A. Voigt
 (NOTARY PUBLIC)
 Kathryn A. Voigt

MY COMMISSION EXPIRES: April 20, 1985

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Woodman-Iannitti Oil Co. LEASE Westhusin

SEC. 31 TWP. 9S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	940	Topeka	(- 915) 3030
Sand	940	1075	Heebner	(-1127) 3424
Red Bed	1075	1399	Toronto	(-1153) 3268
Anhydrite	1399	1435	Lansing-K.C.	(-1172) 3287
Shale & Shells	1435	1559	Base K.C.	(-1399) 3514
Shale	1559	2075	Congl. Chert	(-1411) 3526
Shale & Lime	2075	3265	Simpson	(-1459) 3574
Lime	3265	3615	Arbuckle	(-1483) 3598
<p>DST #1--3308-58', Open 60 minutes, recovered 15' mud, flow pressures 44 to 53 pounds. 30 minute initial bottom hole pressure 593 and 30 minute final bottom hole pressure 575 pounds.</p> <p>DST #2--3434-3478', Open 60 minutes, recovered 10' mud. Flow pressure 71 to 62 pounds. 30 minute initial bottom hole pressure 152 pounds, 30 minute final bottom hole pressure 116 pounds.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24 #	231'	Common	165	3% C.C., 2% Gel
Production	7-7/8"	4-1/2"		3613'	Common	150	10% Salt, 4# Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3502-07
			4		3488-90
			4		3466-68
			4		3448-50

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated	
2000 gallons acid, 28%	3502-07'	3466-68'
	3488-90'	3448-50'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12-6-82	Pumping		34°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2½ bbls.		50 % MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	