

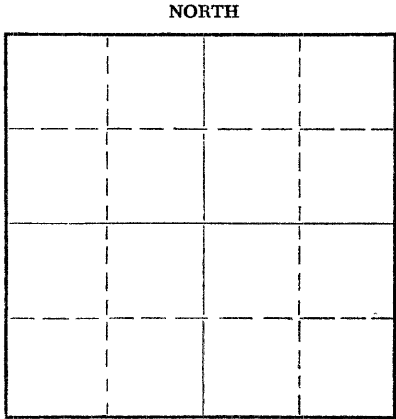
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County. Sec. 31 Twp. 9 Rge. 17 (E) W (W)

Location as "NE/CNW/SW" or footage from lines NE NE SE
Lease Owner Morgenstern & Specter, Inc.
Lease Name Ganoung Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 2-26-53 19__
Application for plugging filed February 19, 1961 19__
Application for plugging approved February 20, 1961 19__
Plugging commenced 2-16-61 19__
Plugging completed 2-19-61 19__
Reason for abandonment of well or producing formation Depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Conglomerate Depth to top 3523 Bottom 3559 Total Depth of Well 3599 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	157'	None
				5-1/2"	3592'	2798'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3599', ran sand from 3599' to 3580' and dumped 4 sacks of cement with dump bailer @ 3580'. Pulled 5 1/2" casing to 500' and pumped in 40 sacks of gel mud and 20 sacks of cement @ 500'. Pulled 5 1/2" casing to 160' and pumped in 20 more sacks of cement @ 160'. Pulled balance of pipe and ran 10 sacks of cement from 30' to base of cellar.

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PLUGGING COMPLETE.

MAR 10 1961
3-10-61
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO.
Address Chase, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas

SUBSCRIBED AND SWORN TO before me this 21st day of February, 19 61

My commission expires MAY May 20, 1964 Milton J. Volin Notary Public.



COPY

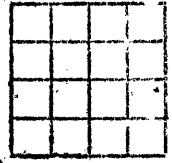
WELL LOG
503' in block,

Company- HEFFMAN & CO., INC.
Farm- Ganoung No. 1

SEC 31 T. 9 R. 1705
NE NE SE

Total Depth. 3599'
Comm. 2-13-53 Comp. 2-26-53
Shot or Treated.
Contractor. Birmingham-Bartlett Drlg. Co.
Issued. 4-4-53

County Rocks
KANSAS



Elevation. 2111 DF

Production. 97 Bbls.
no water

Figures indicate Bottom of Formations.

surface clay, shale	157
shale	300
Dakota sand	923
shale, shells	1125
red bed	1140
shale, shells	1385
Anhyd.	1420
shale	1460
shale, shells	1880
broken lime	1920
broken lime, shale	2045
broken lime	2165
lime, shale	2410
shale, shells	2535
lime, shale	2980
lime	3535
Conglomerate	3565
lime, shale	3596
Arbuckle	3599
Total Depth	

Tops		
Anhyd.	1385	Driller
Topeka	3022	Samples and
Heebner	3238	Schlumberger
Toronto	3258	"
Lansing Kansas City	3279	"
Base Kansas City	3510	"
Congl.	3523	"
Simpson	3560	"
Simpson Dolomite	3571	"
Arbuckle	3590	"

Samples

DST #1 3308-26 29-47' pen. in Lansing. Open 60 minutes, recovered 128' muddy salt water, 1070# BHP/15 minutes.

DST #2 3437-90 158-211' pen. in Lansing. no test, tool plugged.

DST #3 3439-90 160-211' pen. in Lansing Open 30" recovered 40' mud, few specks oil 1080# BHP/15 minutes.

DST #4 3508-35 Testing Congl., 0-12' pen. Open 40", recovered 30' slightly oil cut mud, 1150# BHP/15 minutes.

DST #5 3538-53 15-33' pen. in Conglomerate open 60" recovered 210' gassy oil, 590# BHP/15 minutes.

Schlumberger recorded a total depth of 3601' Schlumberger Gamma Ray-Laterolog-microlog.

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FEB 24 1953
2-24-61
CONSERVATION DIVISION
Wichita, Kansas