STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	R	ooks	Count	v. Sec. 31	rwp. 9S Rge.	L7W (E)	_(W)		
NORTH-	Location as "NE	CNW%SW%"	or footage fro	m lines	NE S	SW SW	and a contract of the contract		
	Lease Owner		Woodman Woodman	<u>& Tannitti</u> ~~	Oil Compai		2		
	Lease Name Office Address10	08 Dougla	s Bldo	104 South	Broadway.				
	Character of We	II (completed	as Oil. Gas o	r Dry Hole)	Dry	Hole			
	Date well compl	eted			Febr	uary 20, 19	81		
!!!	Application for p	lugging filed_			Yes		9		
3							9		
	Plugging comme Plugging comple	nced	.)	12.20	A M Fobr	19) 81		
-6-	Reason for abandonment of well or producing formation								
	If a producing well is abandoned, date of last production19								
					or its agents befo				
Locate well correctly on above Section Plat	menced?			Yes			and the same of th		
Vame of Conservation Agent who supe	rvised plugging of this	well		Marion So	chmidt				
Producing formation	Do	epth to top	Botton	m	. Total Depth of	Well	Feet		
Show depth and thickness of all water,	oil and gas formations	.							
OIL, GAS OR WATER RECORD	s	,	2			CASING RECO)RD		
FORMATION	CONTENT	FROM	То	SIZE	PUT IN	PULLED OU	T		
							400000000000000000000000000000000000000		
			/		,				
		*							
							1		
	water and the second se	<u> </u>							
			***************************************		S. C. A. C. S. A. C.	<u> </u>			
			THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NA			,	Anna contentina and a second		
						Date man			
						FED Can	: (7)		
			r			2-24-8			
	(If additional	description is nec	DECUTE MED BAC	V of this shoot)	4567,77				
Name of Plugging Contractor	18 and months		O. Farme			were the first			
Address	P	.O. Box 3	52, Russ	ell, KS 67	665				
	All the regiment Philips (All the Schools of Art mindle with 60% of the sade a state and a parameters as a state, upon a great And the state of the state of the first own of the state of the Schools of the state of the Schools of t								
STATE OF Kansas	COTT	NTY OF	Rus	sell					
	Farmer III				, ss. vner or operator)	of the above d	onowih o d		
well, being first duly sworn on oath,	says: That I have kno	wledge of the	facts, staten	ents, and matt	ers herein contain	ned and the loc	of the		
above-described well as filed and that	t the same are true an	d correct. So	help me G	2, .	STATE	and the log	, or the		
		(Signature)	Aller (James_	M				
		(Signature)							
, ·	*	7	P.O.	Box 352, I	Russell, KS (Address)	67665			
Subscribed and Sworn to befo	re me this 23rd	day of	F	ebruary	10	81			
The state of the s			2	n	+ 1 0	0			
HET A. Se		********	/	Margaret	v W, &	chulto.			
My commission expires		***************************************	ľ	argamet A.	. Schulte	Notary Pe	wic.		
3/8 3/8		ROBERTS-HUTCH	IINSON, KS.	•	•				
APPRISTMENT :									

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	KANSAS DRILLEI			, <i>'</i>	2		1		R.17W W	
\bigcirc	API No. 15 —	163	21	1,242 - De	0-00		'	oc <u>N</u>		
	Operator	Woodman & Iannitti Oil Company						County Rooks 640 Acres		
	Address	Woodman &	Iannitti	Oil Comp	any	sea ?			^	
	1008 Douglas	Bldg., 104	South Br	coadway,	Wichita,	KS 67202		160	60	
	Well No.	rease Mame	V	Vesthusin	ıα					
	Footage Location 990 feet from 2	potage Location							4444	
	Principal Contractor	15) (5) line	Geologist						160	
	John O. Fa	ermer. Inc.	Total	Clif Depth	f Ottawa				well correctly	
0		L-81	011.5	36301				lev.: Gr		
	Date Completed Oil Purchaser DF 2121 KB 2123						кв2123 '			
	CASING RECORD									
O	Report of all string	gs set—surface,	intermediate,	production, et	·c.					
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives	
	Surface	12-1/4"	8-5/8"	24	210'	Commo	n	150		
0						annone sabustana almaneemikat sijaada kas-oo q.				
	LINER RECORD						PERFORATION RECORD			
	Top, ft.	Bottom, ft.	Sacks co	ement	Shots	per ft.	Size	· & type	Depth interval	
		TUBING RECO	ORD							
0	Size	Setting depth	Packer :	set at		يحو				
			CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD			
		Amou	ınt and kind of	material used	Control of the Contro		Č	Dep	th interval treated	
0				1,000						
							200 St 200 Sec.	NECE IV	E D COMMISSION	
	Brate Shporation Commission									
	MAR 1 1 1981 ANTIAL PRODUCTION 3 - //-81									
	INITIAL PRODUCTION							INSERVATION I	NAISIÓN	
	Date of first production Producing method (flowing, pumping, gas lift, etc.)									
	RATE OF PRODUCTION PER 24 HOURS	Oil	ЬЬ	Gas Is.		Water		Gas- bbls.	oil ratio CFPB	
0	Disposition of gas (vented	l, used on lease or		· · · · · · · · · · · · · · · · · · ·		The second secon	ng interval	فالمنابع والبرأ والمناور والمناول والمناول والمناول والمناول والمناول والمناول والمناول والمناول والمناول والم		
	INSTRUCTIONS: As no	rovided in KCC Pul	e 82-2-125. wid	hin 90 days of	ter completion	of a well. one	completed	copy of this Del	ilers Log shall be trans-	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas 4150 Monroe Street Wichiter Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 50 Meridian (P.O. Box 17027), Wichite, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Woodman & Iannitti Oil	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.:				
Well No. Lease Name #2 West	Dry Hole				
s 31 T 9S RL7W W		÷			
WELL LOG Show all important zones of porosity and contents thereof; cored cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Sand & Shale Shale & Sand Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale Shale & Lime Lime & Shale Lime Lime & Shale Lime	0 865 950 1125 1390 1449 1620 2090 2265 2850 3070	865 950 1125 1390 1449 1620 2090 2265 2850 3070 3630			
USE ADDITIONAL SHEETS,	IE NECESSARY TO	COMDI ETE WI	BL DECORD		
Date Received		1 21		ę	
John V. Famu II					
	V	President Title			
	Februar				
			Date /		