

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Mull Drilling Company, Inc.
 Address: P.O. Box 2758, Wichita KS, 67201-2758
 Phone: (316) 264-6366 Operator License #: 5144
 Type of Well: D&A Docket #: N/A
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: _____ (Date)
 by: Steve Pfeifer KCC 12/12/06 per
CP13 PJA (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-185-23388-00-00
 Lease Name: Address Trust "B"
 Well Number: 1-2
 Spot Location (QQQQ): SW - SE - NE - SE
1635 Feet from North / South Section Line
500 Feet from East / West Section Line
 Sec. 2 Twp. 21 S. R. 13 East West
 County: Stafford
 Date Well Completed: 10/8/06
 Plugging Commenced: 10/8/06
 Plugging Completed: 10/8/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
See attached		0'	265'	8 5/8"	255'	0'

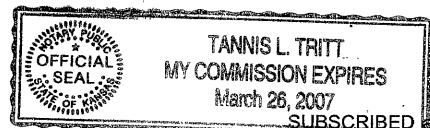
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Used 170 sx of 60/40 Poz, 6% gel.
 Bottom plug @ 3560' w/50 sx; 2nd plug @ 730' w/50 sx; 3rd plug @ 300' w/50 sx, top plug @ 60' w/20 sx cemented to surface.
 Rathole w/15 sx, no mousehole. Plug down @ 7:30 p.m. 10/8/06. By Allied.
 KCC notified of plugging (Jim Holland) 10/9/06.

Name of Plugging Contractor: Sterling Drilling Company License #: 5142
 Address: Box 1006 Pratt KS 67124

Name of Party Responsible for Plugging Fees: Mull Drilling Company, Inc.
 State of Kansas County, Sedgwick, ss.

Mark A. Shreve, President/COO (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) _____
 (Address) P.O. Box 2758 Wichita KS 67201-2758

SUBSCRIBED and SWORN TO before me this 6th day of December, 20 06
Tannis L. Tritt My Commission Expires: 3-26-2007
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
DEC 07 2006
KCC WICHITA

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Address 'B' 1-2

LOCATION: SE NE SE
API: 15-185-23388-0000

Section 2 T 21s R 13w
Stafford County, Kansas

OWNER: Mull Drilling
CONTRACTOR: Sterling Drilling Company, Rig #1

COMMENCED: 30-Sep-06
COMPLETED: 08-Oct-06

TOTAL DEPTH: DRILLER 3600 FEET
LOGGER 3601 FEET

Ground Elevation: 1857
KB Elevation: 1866

LOG

0 -	2 FEET	Top Soil	<i>From Water Well Driller</i>
2 -	22 FEET	Clay	
22 -	56 FEET	Sand and Gravel	
22 -	95 FEET	Sandy Clay	
95 -	125 FEET	Sand and Gravel	
125 -	180 FEET	Sands and Clays	
180 -	700 FEET	Redbeds	
700 -	715 FEET	Anhydrite (Driller's)	
715 -	1420 FEET	Shales and Salt	
1420 -	3510 FEET	Limestone, Shale and Dolomite	
3510 -	3600 FEET	Arbuckle	

CASING RECORDS

Surface Casing-8-5/8"

Spud at 11:00 pm on 09/30/06. Drilled 12-1/4" hole to 265'. Ran 6 joints of new, 24#, 8-5/8" surface casing, tallied 254.82', set at 265' KB. Cemented with 250 sx 70/30 Poz, 2% Gel, 3% CC. Cement did circulate. Plug down at 5:15 pm on 09/30/06. Allied Cementing ticket # 26687. Welder strapped bottom 3 joints together and welded collars on remaining joints.

Production Casing

Plugged well on 10/08/06 in this manner: Heavy mud in hole and between all plugs. Used 170 sx of 60/40 Poz, 6% Gel. Bottom plug at 3560' w/ 50 sx, 2nd plug at 730' w/50 sx, 3rd plug at 300' w/50 sx, top plug at 60 w/20 sx cemented to surface. Rathole with 15 sx, no mousehole. Plug down at 7:30 pm on 10/08/06. Allied Cementing #26476. KCC notified of plugging (Jim Holland) 10/09/06.

DEVIATION SURVEYS

1/2	degree(s) at	265	feet
3/4	degree(s) at	3375	feet
1	degree(s) at	3600	feet

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DEC 07 2006
KCC WICHITA