

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226
Phone: (316) 682-1537 Operator License #: 5030
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 7/25/06 (Date)
by: Dave Williams Jay Pfeifer Per CP#13 (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3544 Bottom: 3564 T.D. 3583
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-97-623-00-00
Lease Name: McCord X
Well Number: #6
Spot Location (QQQQ): NWAWSE - SE - SE - SE
330' 2310 Feet from North / South Section Line
330' 2310 Feet from East / West Section Line
Sec. 26 Twp. 11 S. R. 17 East West
County: Ellis
Date Well Completed: 12/4/40
Plugging Commenced: 11/8/06
Plugging Completed: 11/8/06

KCC 12/26/06
Per CP-1
Wichita

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|----|-----------------|-------------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| | | | | 8-5/8 | 1146' 1142' | none |
| | | | | 5-1/2 | 3544' | none |
| | | | | Sqz 1190 & 1500 | 325 sx | |
| | | | | Sqz 2500 & 2900 | 350 sx | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

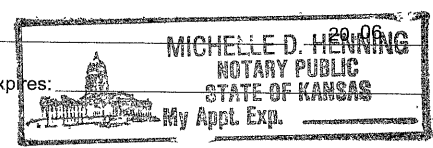
MIRU. Perforated at 850'. TIH w/2 7/8" workstring to 3500'. Spotted 140 sx 60/40 poz w/6% gel and 600# hulls. Pulled tubing to 1500' FS. Circulated cement to surface w/110 sx. TOH w/tubing. Pressured 8 5/8" to 500# - OK. Filled 5 1/2" w/35 ss - 600#. RDMO. Approved by Jay Pfeifer w/KCC.

Name of Plugging Contractor: Smoke Hills Well Service Allied Cementing Co., Inc. License #: 32452
Address: P.O. Box 31, Russell, KS 67665-0031
Name of Party Responsible for Plugging Fees: Vess Oil Corporation
State of Kansas County, Sedgwick, ss.
Pat Canaday

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(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
(Signature) _____
(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 1st day of December
Michelle D. Henning My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Per

WELL RECORD

Company Cities Service Oil Co. Well No. 6 Farm McCord
 Location 330' south & 330' east of Center Sec. 26 T. 11 R. 17-W
 Elevation 2089 County Ellis State Kansas
 Drig. Comm. October 30, 1940 Contractor Mabee Oil & Gas Company
 Drig. Comp. December 9, 1940 Acid 500 gals. 11-29-40; 2000 gals. 11-30-40;
500 gals. and 2000 gals. 12-10-40.
 T. D. 3583' Initial Prod. Echo-Meter Potential: 9877 oil, no water, 24 hrs.

CASING RECORD:

12-1/2" @ 80' con. 70 sz Victor
 8-5/8" @ 1116' con. 300 sz Ideal and
 8 sz Aquagel
 5-1/2" @ 3544' con. 100 sz Victor

FORMATION RECORD:

| | |
|---------------------------------|-----------------|
| rock | 0-45 |
| shale & shells | 215 |
| lost circulation at 215. | |
| shale & shells | 510 |
| sand | 595 |
| shale & shells | 875 |
| sand | 934 |
| shale & shells | 994 |
| shale, shells & red bed | 1112 |
| shale | 1116 |
| shale & red bed | 1275 |
| anhydrite | 1325 |
| shale & shells | 1525 |
| salt & shale | 1675 |
| shale & shells | 1851 |
| shale & lime | 1945 |
| lime broken | 2200 |
| lime & shale | 2397 |
| shale | 2400 |
| shale & shells | 2463 |
| shale & lime | 2705 |
| shale & shells | 2888 |
| shale & lime | 2953 |
| shale & shells | 3005 |
| broken lime | 3040 |
| lime | 3317 |
| 3317 = 3312 S. L. M. | |
| broken lime | 3380 |
| lime | 3429 |
| lime & shale | 3470 |
| lime broken | 3547 |
| lime | 3548 |
| 3548 Est. T. D. = 3544 S. L. M. | |
| dolomite | 3544-3583 T. D. |

Corr. Top Artuckle 3544
 Penetration 39'
 Total Depth 3583

Fillup:

420' in 50 minutes
 600' in 1-1/3 hours
 1200' in 2 hours
 1800' in 3 hours
 2000' in 4 hours
 2500' in 8 hours

Syfe: 500' 1/2"
 1000' 0"
 1500' 0"
 2000' 0"
 2500' 0"
 3000' 0"

RECEIVED
 DEC 05 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC.

21314

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

2

| | | | | | | | |
|--|-----------------|---|------------------|-----------------|----------------------------|--------------------------|---------------------------|
| DATE <u>11-8-06</u> | SEC. <u>26</u> | TWP. <u>11</u> | RANGE <u>17W</u> | CALLED OUT | ON LOCATION <u>10:06AM</u> | JOB START <u>10:30AM</u> | JOB FINISH <u>12:30PM</u> |
| LEASE <u>McLORD</u> | WELL # <u>6</u> | LOCATION <u>CADELL & ZEVOR RD JCT</u> | | | COUNTY <u>ELLIS</u> | STATE <u>KS</u> | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | | <u>25 1/4 E</u> | | | |

CONTRACTOR Smoker HULLS

TYPE OF JOB PTA

HOLE SIZE _____ T.D. _____

CASING SIZE 5/2 DEPTH _____

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 400 4 1/2 10% GEL

6 HULLS

USED 285

| | | | | |
|--------------|---------------------|---|------------------------|--------------------------|
| COMMON | <u>171</u> | @ | <u>10⁶⁵</u> | <u>1821¹⁵</u> |
| POZMIX | <u>114</u> | @ | <u>5⁸⁰</u> | <u>661²⁰</u> |
| GEL | <u>23</u> | @ | <u>16⁶⁵</u> | <u>382⁹⁵</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>HULLS</u> | <u>6</u> | @ | <u>25⁵⁰</u> | <u>153⁰⁰</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>438</u> | @ | <u>1⁹⁰</u> | <u>832²⁰</u> |
| MILEAGE | <u>9 1/2 / MILE</u> | | | <u>1379⁷⁰</u> |
| TOTAL | | | | <u>5230²⁰</u> |

EQUIPMENT

PUMP TRUCK CEMENTER MARL

366 HELPER PAUL

BULK TRUCK

362 DRIVER DOUG

BULK TRUCK

_____ DRIVER _____

REMARKS:

140 SK 1/2 6 HULLS @ 3500'

110 SK @ 1500' CIRC CEMENT

NEW 35 SK POWER 5/2 PIES TO 600'

TIED ONTO 898 PIES TO 500'

THANKS

SERVICE

| | | | |
|-------------------|-----------|---|---|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>720⁰⁰</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>35</u> | @ | <u>6⁰⁰</u> <u>210⁰⁰</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |

CHARGE TO: VESS

STREET _____

CITY _____ STATE _____ ZIP _____



TOTAL 930⁰⁰

PLUG & FLOAT EQUIPMENT

RECEIVED _____ @ _____

DEC 05 2006 _____ @ _____

KCC WICHITA _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____