

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-067-20159-00-00
Spot: SESWNE Sec/Twnshp/Rge: 17-28S-38W
2825 feet from S Section Line, 1481 feet from E Section Line
Lease Name: R R WILSON B Well #: 2
County: GRANT Total Vertical Depth: 2878 feet

Operator License No.: 5952
Op Name: BP AMERICA PRODUCTION COMPANY
Address: 2225 WEST OKLAHOMA AVENUE
ULYSSES, KS 67880

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	2878		560 SX
SURF	8.625	665		385 SX

\$ 93.54

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 10/24/2006 12:30 PM
Plug Co. License No.: 99997 Plug Co. Name: HALLIBURTON ENERGY SERVICES
Proposal Rcvd. from: DEANN SMYERS Company: _____ Phone: (281) 366-4395

Proposed Plugging Method: PER PROCEDURES BY STEVE DURANT (KCC). MIX AND PUMP CEMENT FILL 5.5" CASING FROM GROUND LEVEL TO BOTTOME PERF. MIX 800 POUNDS OF COTTONSEED HULLS IN LEAD CEMENT TO SEAL OF PERFS. PRESSURE CASING TO 300 PSI. HAVE 50 EXTRA SACKS OF CEMENT ON LOCATION TO PUMP DOWN THE ANNULUS BETWEEN THE 8.625" AND 5.5" CASING, IF NEEDED. PRESSURE ANNULUS TO 300 PSI. CUT OFF CAP THE CASINGS 5' BELOW GROUND LEVEL. RESTORE LOCATION.

Plugging Proposal Received By: STEVE DURRANT WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/24/2006 3:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

800# HULLS IN 75 SX CMT. Fill 5 1/2" CASING WITH AN ADDITIONAL 205 SX CMT. HOOK UP TO 5 1/2" X 85/8" ANNULUS. PUMP 8 SX CMT & PRESSURE TO 150 PSI...HOLDING

Perfs:

Top	Bot	Thru	Comments
2631	2816		

INVOICED
DATE 12-11-06
INV. NO. 2007060943

Remarks: USED 60/40 POZMIX GEL BY HALLIBURTON

Plugged through: CSG

District: 01

Signed *[Signature]*
(TECHNICIAN)

RECEIVED
DEC 06 2006
KCC WICHITA
Form SP-2/3
[Signature]