

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984

OPERATOR Raymond Oil Company, Inc. API NO. 15-163-22-175-00-00

ADDRESS One Main Place, Suite 900 COUNTY Rooks

Wichita, Ks. 67202 FIELD Wild Cat

** CONTACT PERSON Pat Raymond PROD. FORMATION None
PHONE 316-267-4214

PURCHASER N/A LEASE Eads

ADDRESS _____ WELL NO. #1

WELL LOCATION SE NW SE

DRILLING CONTRACTOR Duke Drilling Co., Inc. 1650 Ft. from South Line and

ADDRESS P. O. Box 823 1650 Ft. from East Line of

Great Bend, Ks. 67530 the SE (Qtr.) SEC 15 TWP 9 S RGE 17 (W).

PLUGGING CONTRACTOR N/A WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

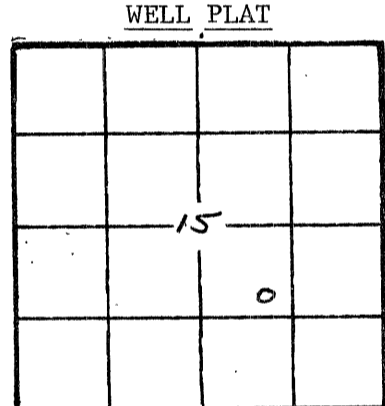
TOTAL DEPTH 3520 PBSD N/A

SPUD DATE 10-19-83 DATE COMPLETED 10-26-83

ELEV: GR _____ DF _____ KB 2059 KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 258/106 sx DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick R. Raymond, being of lawful age, hereby certifies that:

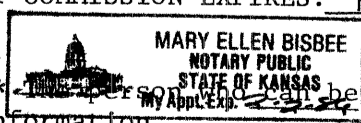
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patrick R. Raymond
Patrick R. (Name) Raymond, VP.

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of November, 19 83.

MY COMMISSION EXPIRES: February 2, 1986

Mary Ellen Bisbee
(NOTARY PUBLIC)
Mary Ellen Bisbee



** This person can be reached by phone regarding any questions concerning this information.

Received
STATE CORPORATION COMMISSION
11/8/83
NOV 8 1983

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Raymond Oil Company, Inc. LEASE Eads

SEC. 15 TWP. 9 SRGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey Well Log 0 - 1320' Surface Soil, Shale Shells 1320-1357' Anhydrite 1357-2886' Lime & Shale 2886-2936' Lime 2936-2956' Shale & Sand 2956-3176' Lime 3176-3180' Shale 3180-3197' Lime & Shale 3197-3455' Lime 3455-3520' Shale, Lime, Chert, Sand 3520' RTD			Formation Anhydrite Howard Severy Topeka Heebner Toronto Kansas City Base K.C. Conglomerate RTD	Data 1320' 2886' 2936' 2956' 3176' 3197' 3216' 3455' 3499' 3520'

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	258	Common	160	60/40 Poz 3% cc 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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15-163-22175-00-00

ACO-1 WELL HISTORY

PAGE TWO (Side One)

(8)

OPERATOR Raymond Oil Company, Inc LEASE NAME Eads

SEC. 15 TWP. 9 SRGE. 17 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. #1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1, 3255-83, 30-30-30-60 1st Open, vy wk Decr. blow died in 25 minutes. 2nd open, No Blow Rec. 125' vy Sl oil cut mdy wtr. IFP 45-68 ISIP 834 FFP 68-68 FSIP 834 IHP 1744 FHP 1722 Temp 104°</p>				
<p>DST #2, 3315-3410. 30-30-45-60 1st Open, Vy Wk (1/4") blow Decr. slightly thru-out 2nd Open, Vy Wk (1/4") blow thru-out Rec. 70' Sl Oil Cut Mdy Wtr IFP 44-44 ISIP 857 FFP 56-56 FSIP 845 IHP 1831 FHP 1809 Temp. 106°</p>				
<p>DST #3, 3454-65, 30-30-30-30 1st Open, Vy Wk (1/4") Blow, Died in 25 Minutes- 2nd Open, No Blow Rec. 60' Mdy Wtr. IFP 34-34 ISIP 957 FFP 34-34 FSIP 924 IHP 1863 FHP 1852 Temp. 110°</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 8 1983
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.