

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5210
Name: LEBSACK OIL PRODUCTION
Address: BOX 489
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: WAYNE LEBSACK
Phone: (620) 938-2396
Contractor: Name: STERLING DRILLING
License: 5142
Wellsite Geologist: WAYNE LEBSACK

RECEIVED
MAR 08 2004
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

AUG. 15, 2003 AUG. 19, 2003 OCT. 6, 2003
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-24762-00
County: BARTON
C-NW-NE Sec. 29 Twp. 19 S. R. 14 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ALDRICH Well #: 3
Field Name: HIEZER
Producing Formation: CHASE GROUP
Elevation: Ground: 1897 Kelly Bushing: 1906
Total Depth: 2350 Plug Back Total Depth: 2306
Amount of Surface Pipe Set and Cemented at 859 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 862
feet depth to SURFACE w/ 425 sx cm.
ALT I W/HM 9-21-00

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 65,000 ppm Fluid volume 400 bbls
Dewatering method used NATURAL, MUD SETTLED TO BASE OF PIT.
Location of fluid disposal if hauled offsite: WATER COLLECTED AT TOP OF PIT
Operator Name: BOB'S OIL SERVICE, INC.
Lease Name: SIEKER SWD License No.: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East (West)
County: BARTON Docket No.: D-26-497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: PRESIDENT Date: FEB. 25, 2004
Subscribed and sworn to before me this 25 day of February, 2004
Notary Public: D. Rex Curtis
Date Commission Expires: _____

D. REX CURTIS
Notary Public - State of Kansas
My Appt. Expires 7-28-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

Side Two

Operator Name: LEBSACK OIL PRODUCTION Lease Name: ALDRICH Well #: 3
 Sec. 29 Twp. 19 S. R. 14 East (West) County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No</p> <p>Cores Taken Yes <u>No</u></p> <p>Electric Log Run <u>Yes</u> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: DENSITY, DUAL INDUCTION AND SONIC BOND</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>HERINGTON</td> <td>+ 163 1743</td> <td>+ 163</td> </tr> <tr> <td>TOWANDA</td> <td>- 37 1869</td> <td>- 37</td> </tr> <tr> <td>NEVA</td> <td>- 339 2242</td> <td>- 336</td> </tr> </tbody> </table> <p style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED MAR 08 2004 KCC WICHITA</p>	Log Name	Formation (Top), Depth and Datum	Sample Datum	HERINGTON	+ 163 1743	+ 163	TOWANDA	- 37 1869	- 37	NEVA	- 339 2242	- 336
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	862	60/40 POZ.	425	
PRODUCTION	7 7/8	5 1/2	14.5	2350	65/35 POZ.	95	6% GEL
				AND	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1872-78	COMMON	50	SQUEEZE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2246-50		
3	1872-78	500 GAL. 15%	
3	1746-52	1500 GAL. 15%	

TUBING RECORD	Size <u>2"</u>	Set At <u>2300'</u>	Packer At	Liner Run Yes <u>No</u>
Date of First, Resumed Production, SWD or Enhr.		Producing Method <u>Flowing</u> & <u>Pumping</u> Gas Lift Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>42</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 1746-52 & 2246-50

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____