

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
APR 07 2006
KCC WICHITA
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/9/05 11/11/05 11/11/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-049-22428-0000
County: ELK
SE SW Sec. 22 Twp. 28 S. R. 13 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W Oakes Well #: A-1

Field Name: Cherokee Basin Coal Gas

Producing Formation: _____

Elevation: Ground: 900' Kelly Bushing: _____

Total Depth: 1462' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 43' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from bottom casing 1422

feet depth to surface w/ 150 _____ sx cmt.

ALTR WHM 9-22-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

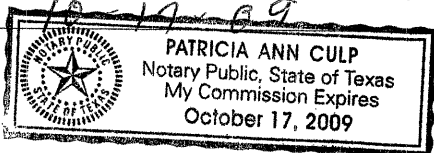
Title: _____ Date: 3-30-06

Subscribed and sworn to before me this 30 day of March

20 06

Notary Public: Patricia Ann Culp

Date Commission Expires: 10-17-09



KCC Office Use ONLY
YES-DENY Letter of Confidentiality Received
If Denied, Yes Date: 4-10-06
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

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KCC WICHITA

Side Two

Operator Name: Blue Jay Operating LLC Lease Name: W Oakes Well #:
Sec. 22 Twp. 28 S. R. 13 [x] East [] West County: ELK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run: High Resolution Compensated Density/Neutron Log; Dual Induction Log

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [x] Other (Explain) SIGW - waiting on pipeline
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
[] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify) SIGW - waiting on pipeline

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 APR 07 2006
 KCC WICHITA

Charbon Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	CW		S22	T285	R13E			
API #:	15-049-22428-0000		Location:	SE,SW				
Operator:	Blue Jay Operating LLC		County:	Elk				
	4916 Camp Bowie Suite 204		Gas Tests					
	Fort Worth, TX 76107							
Well #:	A-1	Lease Name: W Oakes	Depth	Pounds	Orifice	flow - MCF		
Location:	660 ft. from S	Line	1130'	1	1/4"	8.95		
	1980 ft. from W	Line	1320'	2	1/4"	12.7		
Spud Date:	11/9/2005		1380'	Gas Check Same				
Date Completed:	11/11/2005	TD: 1462'						
Geologist:								
Casing Record	Surface	Production						
Hole Size	11 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43'							
Cement Type	Portland							
Sacks	Service Company							
Feet of Casing	43'4"							
05LK-111105-CW-065-W. Oakes A-1-BJO								
Rig Time	Work Performed							
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Top soil	527	549	Sand/Shale	1061	1075	Lime
3	5	gravel	549	689	Lime	1075	1082	Mulky Shale
5	23	clay	550		Inject Water	1082	1094	Oil Sand
23	25	gravel	689	706	Shale	1094	1112	Sand
		wet	706	790	Lime			No Show
25	213	Shale	790	836	Shale	1112	1128	Shale
213	264	Lime	836	882	Lime	1128	1129	Coal
264	277	Shale	882	912	Sand	1129	1180	Shale
277	333	Lime			Little Odor	1180	1304	Sand/Shale
333	337	Shale	912	972	Sand/Shale	1304	1305	Coal
337	348	Lime	972	973	Coal	1305	1360	Shale
348	450	Shale	973	978	Sand/Shale	1360	1462	Mississippi
450	498	Lime	978	998	Pink Lime			Oil
498	526	Sand	998	1025	Shale	1462		Total Depth
		No Show	1025	1053	Oswego Lime			
526	527	Coal	1053	1061	Summit Black Shale			

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

RECEIVED

TICKET NUMBER

07836

LOCATION

Eureka

FOREMAN

Tony Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
11-9-05	1294	W. Oaks #A-1	22	28S	13	EIK																				
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alon</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Colin</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alon			479	Colin			437	Steve						
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479	Colin																									
437	Steve																									
Blue Jay Operating																										
MAILING ADDRESS																										
4916 Camp Bowie Blvd. Ste 204																										
CITY	STATE	ZIP CODE																								
Ft Worth	TX	76107																								

Mission Drilling

JOB TYPE Surface HOLE SIZE 11 HOLE DEPTH 41' CASING SIZE & WEIGHT 5 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 65 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 5 5/8 casing Break Circulation. Mixed 25 sks Regular Cement w/ 3% Carb + 2% Gel @ 15" pipe. Displaced w/ 2 Bbl water. Shut casing in. Good cement to surface. Job complete. Rigdown.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	590.00	590.00
5406	0 in field	MILEAGE	3.00	0
1104	25 sks	Class "A" Cement	9.75	243.75
1102	70 #	Carb 3%	.61"	42.70
1118A	1 sks	Gel 2%	6.63	6.63
5502 C	2 hrs	80 Bbl 200 Vac Truck	37.00	174.00
5407		Ton-Mileage Bulk Truck	m/c	260.00
		Thank You!		
			Sub Total	1317.08
			6.3% SALES TAX	13.46
			ESTIMATED TOTAL	1335.54

AUTHORIZATION

Bob McNew

TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

RECEIVED

TICKET NUMBER

07985

APR 07 2002

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-05	1294	W. OAKES A-1	22	28S	13E	ELK
CUSTOMER <u>Blue Jay Operating</u>						
MAILING ADDRESS <u>4916 Camp Bowie Blvd. Ste 204</u>						
CITY <u>FORTWORTH</u>						
STATE <u>Tx</u>						
ZIP CODE <u>76107</u>						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>Rick L.</u>		
			<u>442</u>	<u>Rick P.</u>		
			<u>434</u>	<u>Jim</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1460' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1422' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.6 BBL DISPLACEMENT PSI 700 MAX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 4 sks Gel Flush, 14 BBL Dye water. Mixed 150 sks Thick Set Cement w/ 5# KoL-Seal per/sk @ 13.4 # per/gal, yield 1.69. Wash out Pump & Lines shut down. Release Plug. Displace w/ 22.6 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	150 sks	Thick Set Cement	13.65	2047.50
1110 A	15 sks	KoL-Seal 5# per/sk	17.75	266.25
1118 A	4 sks	Gel Flush	7.00	28.00
5407	8.25 TONS	Ton Mileage Bulk Truck	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
5502 c	3 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
			Sub Total	3981.15
		Thank you	SALES TAX	152.47
		6.3%	ESTIMATED TOTAL	4133.62

AUTHORIZATION Kevin McCoy TITLE _____ DATE _____